

IT IS EXPECTED THAT A QUORUM OF THE PERSONNEL COMMITTEE, BOARD OF PUBLIC WORKS, AND PLAN COMMISSION WILL BE ATTENDING THIS MEETING; (ALTHOUGH IT IS NOT EXPECTED THAT ANY OFFICIAL ACTION OF ANY OF THOSE BODIES WILL BE TAKEN)

**CITY OF MENASHA**  
**Administration Committee**  
**140 Main Street, 3rd Floor Council Chambers**  
August 6, 2007

5:00 PM

**AGENDA**

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**I. CALL TO ORDER**

- A. Call to Order

**II. ROLL CALL/EXCUSED ABSENCES**

- A. Roll Call

**III. MINUTES TO APPROVE-MINUTES & COMMUNICATIONS TO RECEIVE**

Minutes to approve:

- A. Administration Committee Minutes, 7/16/07

[Attachments](#)

**IV. DISCUSSION**

- A. Update on Steam Utility Project and Water Treatment Plant (Workout Plan Presentation)  [Attachments](#)
- B. R-16-07 - Resolution Authorizing the Borrowing of \$13,930,000; Providing for the Issuance and Sale of Taxable General Obligation Promissory Notes (Steam Utility Project) Therefor; And Levying a Tax in Connection Therewith.  [Attachments](#)
- C. Explanation of SB 122 - Property Tax Loophole (CA/HRD Brandt & C/T Stoffel)
- D. R-17-07 - Resolution Relating to Proposed Expansion of UW-Fox Valley.  [Attachments](#)
- E. Parking Lot Agreement with BDD&G Holdings of Appleton, d/b/a/ Germania Hall.  [Attachments](#)
- F. Accounts payable and payroll for 7/19/07-8/2/07 in the amount of \$1,301,855.77.  [Attachments](#)

**V. ADJOURNMENT**

- A. Adjournment

*“Menasha is committed to its diverse population. Our Non-English speaking population or those with disabilities are invited to contact the Menasha City Clerk at 967-3600 24 hours in advance of the meeting so special accommodations can be made.”*

**CITY OF MENASHA**  
**Administration Committee**  
**140 Main Street, 3rd Floor Council Chambers**  
July 16, 2007

**MINUTES DRAFT**

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**I. CALL TO ORDER**

**A. [Call to Order](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
	Meeting called to order by Chairman Wisneski at 6:00 p.m.			

**II. ROLL CALL/EXCUSED ABSENCES**

**A. [Roll Call](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
	PRESENT: Ald. Michalkiewicz, Chase, Merkes, Taylor, Wisneski, Pack, Hendricks, Eckstein.			
	ALSO PRESENT: Mayor Laux, CA/HRD Brandt, Mayor Laux, CDD Keil, MUGM Young, Clerk Galeazzi and the Press.			

**III. MINUTES TO APPROVE-MINUTES & COMMUNICATIONS TO RECEIVE**

**Minutes to approve:**

**A. [Administration Committee Minutes, 7/2/07](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
Approve	Administration Committee Minutes, 7/2/07	Alderman Pack	Alderman Eckstein	Passed
	Motion carried on voice vote.			

**IV. DISCUSSION**

**A. [Update on Steam Utility Project and Water Treatment Plant \(Discussion Only\)](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
	GM Doug Young reported on Steam Utility Project: Operations are going smoothly. The #4 generator was off-line to fix a cable failure. Still mixing the old coal with the new coal. Will not see the full impact of the new coal supply until end of July when the old coal is used up. The consultant has made a recommendation to the vendor on the			

noise issue. It is now between the vendor and designer. Waiting to see the results. Dresser-Rand has repaired the damaged rotor and will be installed. A draft of the workout plan has been received from Sargent and Lundy. Staff is reviewing the complete report and will provide comments. Council was given a copy of the executive summary for review.

Water Treatment Plant: The final phase of the project is being completed. Crews are working on the landscaping. Staff is developing the control system. The final installation of piping in Broad Street will be completed next few weeks. The piping to the lake for the intake circulation project is being installed and project being finalized.

**B. [Substitute Amendment 1 to O-10-07 An Ordinance Relating to Park Regulations. \(Schedule Public Hearing for 8/6/07 at 6:45 p.m.\)](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
	Discussion ensued on changes made to the ordinance by the Parks and Recreation Board. CA/HRD Brandt explained the ordinance will automatically be repealed after one year unless otherwise requested to remain.			

**C. [R-15-07 - A Resolution Creating Tax Incremental District No. 11 in the City of Menasha, Wisconsin.](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
	CCD Keil explained the TID. This TID is different from the other TID as this is a developer-financed. The developer and property owners will borrow funds to get the projects going. The developer gets reimbursed through TIF increment grants. The developer and property owners will assume most of the risk, not the City.			
Move	to adjourn meeting to July 17 at 6:00 p.m. to correct sound system problems	Alderman Taylor	Alderman Merkes	Failed
	Motion failed on roll call 3-5. Ald. Taylor, Merkes, Hendricks - yes. Ald. Wisneski, Pack, Eckstein, Michalkiewicz, Chase - no.			
Move	to recess to correct sound system problem	Alderman Hendricks	Alderman Taylor	Passed
	Motion carried on roll call 8-0.			
	6:39 p.m. - Recessed. 6:44 p.m. - Reconvened.			
	CCD Keil explained the City's application for the State Brownfield Grant has not been funded at this time. He will resubmit the application after the State budget is finalized and more grant funds are available.			

**D. [Development Agreement between Gilbert Development Company, LLC and The City of Menasha. \(Recommendation of RDA\)](#)**

**Motions**

Motion Type	Motion Text	Made By	Seconded By	Motion Result
	Randy Stadtmueller, Managing Member of Gilbert Development Co., explained the interest rate on the funds borrowed will be high as this will be for commercial financing. They have a lease agreement with East Central Wisconsin Regional Planning Commission for the first floor of the proposed office building. ECWRPC would like to be in the building by March 2008.			

**E. [Development Agreement between PJC Group, LLC and the City of Menasha. \(Recommendation of RDA\)](#)**

**Motions**

<b>Motion Type</b>	<b>Motion Text</b>	<b>Made By</b>	<b>Seconded By</b>	<b>Motion Result</b>
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	CCD Keil explained this agreement is for the renovation of the warehouse facility, office building and demolition of the former Gilbert Paper Mill buildings. Does not include the parking lot on the south side of Ahnaip Street.			
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**F. [Accounts payable and payroll for 7/5/07-7/12/07 in the amount of \\$444,982.14.](#)**

**Motions**

<b>Motion Type</b>	<b>Motion Text</b>	<b>Made By</b>	<b>Seconded By</b>	<b>Motion Result</b>
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	No Questions or Discussion.			
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**V. ADJOURNMENT**

**A. [Adjournment](#)**

**Motions**

<b>Motion Type</b>	<b>Motion Text</b>	<b>Made By</b>	<b>Seconded By</b>	<b>Motion Result</b>
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Move	to adjourn at 7:55 p.m.	Alderman Taylor	Alderman Merkes	Passed
	Motion carried on voice vote.			

	Respectfully submitted by Deborah A. Galeazzi, City Clerk			
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**Menasha Utilities  
DRAFT Steam Plant Work Out Plan Evaluation**

Prepared for  
Menasha Utilities

SL-009162  
July 2007



55 East Monroe Street  
Chicago, IL 60603-5780 USA



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# STEAM PLANT WORK OUT PLAN EVALUATION

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## EXECUTIVE SUMMARY

Sargent & Lundy was asked to evaluate several issues related to the overall performance of the Menasha Utilities (MU) steam plant project. Summaries of these evaluations are provided in the table below:

<b>Issue</b>	<b>Description</b>	<b>Evaluation</b>
<b>Steam Sales Assumptions</b>	The Business Model overestimated the volume of steam sales. Approximately 15% less steam is sold on an annual basis than expected in the Business Plan.	Plant personnel reported that steam sales were based on purchasers' actual historical production of steam. However, such production also included steam that was ultimately vented to the atmosphere and not used. Thus actual demand once MU had taken over as steam supplier was not as high as expected. This issue can be used as part of Menasha's justification for renegotiation of existing contracts. The extra capacity also indicates the possibility of obtaining a new client to increase the rate of utilization of MU's existing capacity.
<b>Electricity Sales Assumptions.</b>	Sales revenues into the MISO market were also overestimated due to overestimation of sell prices.	MISO market sales come from the condensing turbines 3 and 4. MISO pricing at all times has not been as high as expected, but the minimum load requirements of MU's boilers have required generation from turbines 3 and 4 during periods when revenues do not cover variable costs, resulting in financial losses. Financial performance would be improved by reducing equipment minimum load requirements and by banking boilers during low load periods, so as to reduce the amount of operating losses incurred.
<b>Cost Overruns</b>	Additional capital was spent to resolve unexpected issues and resulted in startup delays including desuperheater problems, RO system startup, backpressure turbine startup, and ID fan repairs.	Capital expenditures for start-up and unforeseen issues cannot be mitigated at this point in construction and are now sunk costs.
<b>Coal Building Design Issues.</b>	Excessive vibration from a vibratory coal feeder exists.	A Benetech draft report issued in April 2007 indicates that the vibrating screener is not necessary. Sargent & Lundy agrees with that assessment. Nevertheless, observations made during Sargent & Lundy's walkdown indicate that a detailed structural evaluation of the coal handling building in which this vibrating screener is located should be performed.
<b>Spare Parts.</b>	Capital and spare parts are insufficient.	While the plant either possesses or has means for obtaining parts for its control and electrical systems, there is no master list of spare parts with stocked and required quantities. A plant that is required to operate reliably over the long-term must have such a list. The construction of such a list requires a knowledge of the criticality of each part (for example, the impact of unavailability of the part on the capacity of the plant), the lead time for

Issue	Description	Evaluation
<b>Fuel Contracts and Quality</b>	The coal contract requires an extension from the June 1, 2007, 100K ton limit, presently by C. Reisse Coal. Coal quality issues existed November 2006 to January 2007—high moisture and low heating value—increasing costs and lowering revenue.	obtaining the part, and an evaluation of the proper full stock and re-order quantities of each part. The plant has changed to DTE Coal Services, Inc., a subsidiary of DTE Corp., the holding company of Detroit Edison, as fuel supplier. DTE is a significant shipper of Powder River Basin coal. This change has resulted in a significant reduction in fuel prices. Problems in fuel quality of the previous supplier, C. Reisse, is believed by plant personnel to be attributable to the selections made by the C. Reisse from its stockpiles in Green Bay for shipment to the plant. We agree with MU's decision to switch fuel suppliers.
<b>Backpressure Turbine</b>	There were delays in revenue from the backpressure turbine due to its delayed startup, and it still has commissioning issues that must be resolved.	The low pressure admission valves of the new backpressure turbine do not function properly and are not in service. Plant personnel indicated that the manufacturer, Dresser Rand, has promised verbally to supply equipment adequate for the service required. However, no written scope of work, schedule, or guarantee has been provided. While it may be difficult to make Dresser solve the problem in a timely fashion, it is important, when a solution concept is developed, that Dresser provide a written scope of work and schedule that MU can review and accept it or not. It is also important that Dresser provide some guarantee that the solution will work and that there be some remedy if it does not.
<b>Plant Efficiency</b>	Plant in-plant steam loads are higher than expected.	Design heat balance diagrams indicated an auxiliary steam flow of 20,000 lb/hr. Operating experience has shown a level of 50,000 lb/hr. No guaranteed heat balance was provided. In utility applications, a guaranteed steam turbine heat balance is often provided by the steam turbine supplier, or an overall plant efficiency guarantee is made by the engineering, procurement, and construction (EPC) contractor. MU plans to install another level of feedwater heating, using plant boiler blowdown steam, in order to reduce auxiliary steam usage. It appears that this element of the plant modification program had been part of the original scope of supply but was omitted during construction.
<b>Steam Contracts – Existing and New</b>	Steam contracts will require renegotiation. The present steam sale prices are based on selling 200,000 lb/hr. A flow of 140,000 lb/hr is the actual sales peak.	The discrepancy between forecasted and actual steam sales requires that MU renegotiate existing contracts, and it also indicates value in the possibility of obtaining a new steam sales customer. Any new or renegotiated contract should contain some provision for “minimum take,” a minimum amount of steam that the customer will take from MU, for which payment will be made whether or not the steam is actually used by the customer. The

Issue	Description	Evaluation
		associated “take-or-pay” payments should be sized to cover all fixed costs of the plant, including principal and interest payments, and the contract should separately provide for recovery of all variable costs associated with the take-or-pay volumes. This will significantly reduce the risk that the plant will not be able to meet its debt service obligations.

Specific points highlighted in MU’s request for proposal to S&L are summarized as follows:

- **Debt Coverage:** We project that if the general obligation debt rollover scheduled for 9/1/2007 is completed as planned, and also subject to the assumptions discussed in the report for the scenario we are considering as the base case, the steam utility will have adequate cash to meet debt service obligations for 2007-2009. A cash shortfall for debt service is projected for 2010 under the base case assumptions, however, resulting in a coverage ratio of only 0.71. Assuming a shortfall in 2010 would preclude completion of the debt rollover MU projects for 2011, cash generation would be inadequate to cover debt requirements in all remaining years of the analysis. Typically the shortfall is about 30% in the early years (i.e., typically about 70% of debt service coverage).
- **Financial and Technical Analysis of Why Current Business Plan is Not Working:** The principal problem with the business plan is that the tariff structure and project costs do not generate enough free cash to cover debt obligations. The mismatch probably can be reduced somewhat by improvements to operations, such as reduction in plant auxiliary steam requirements, but it will not be possible to cover debt cash requirements without renegotiating the steam sales tariffs upward.
- **Specific Recommendations to Improve the Current Cash Flow Situation or Sell the Steam Utility:** Two measures are required: (1) Reduce costs by undertaking operational improvements such as reducing auxiliary steam requirements and (2) increase revenues by renegotiating steam sell prices. Regarding possible sales of the utility, without renegotiation of steam sell prices it will not be possible to sell the utility for a price high enough to retire its debt. Our estimate of the range of price for sale of the utility, if sold debt-free, is \$13 million to \$17 million, an amount which is less than half the utility’s debt of \$39.2 million projected for the end of 2007.
- **Examine Adding New Customers:** The only prospective new customer which could make a significant difference in MU’s cash situation is SCA. SCA could absorb all of MU’s existing spare capacity if it

elected to become a customer. Adding SCA under the current tariff structure would not eliminate the cash shortfall, because MU would be just increasing its volume of sales it makes at inadequate prices. Adding SCA at current tariffs would modestly reduce cash shortfalls, but not enough. Higher prices for all steam sales will be needed to achieve adequate coverage of debt. Adding SCA would reduce somewhat the magnitude of the price increase the other customers would have to face to restore the utility's financial health.

- **Steam Pricing:** To meet debt requirements at a 1.0 coverage level plus provide some savings to customers relative to self-generation cost—10% savings for example—under MU's existing cost structure, with some allowance considered for plant capital spending, sell prices for steam would have to increase by about 15% to 20% by the 2010-2012 time frame, and that increase perhaps could be phased in although we have not investigated a phase-in scenario in any detail. If some margin above exactly meeting debt requirements is to be achieved, correspondingly higher steam sell prices would be required. Also if the Poyry report's relationship between coal use and plant production does not reflect actual operations, the percentage change could be different because these calculations rely on the Poyry figures regarding coal consumption.
- **Sale of the Utility:** The value of the utility, based on its net cash generation and discounted at our estimate of the cost of capital for a private buyer which pays income tax, is estimated to be in the range of \$13 million to \$17 million under our Base Case assumptions. This is considerably less than the utility's debt, which is projected to be \$39.2 million at the end of 2007. Achieving a valuation that would enable sale of the utility for an amount adequate to cover existing debt would require higher net cash generation (revenues less expenses), and the largest part of that would have to come from higher steam sales prices.

## 1 INTRODUCTION

Sargent & Lundy (S&L) was asked by Menasha Utilities (MU) to evaluate options for resolution of problems with meeting debt obligations associated with renovations to its steam plant. The MU Business Plan associated with the project made assumptions that have since proved incorrect, and projected revenues are insufficient to meet projected long term debt service.

Sargent & Lundy was asked to evaluate several issues, including:

- **Steam Sales Assumptions.** The Business Plan overestimated steam sales. Approximately 15% less steam, by volume, is sold on an annual basis than was expected in the Business Plan.
- **Electricity Sales Assumptions.** Revenues from sales of electricity into the MISO market also were overestimated due to an overestimate of MISO pricing. Lower than expected steam sales contributed to the electricity revenue shortfall, because some electricity revenue is a byproduct of steam sales.
- **Cost Overruns.** Additional capital was spent and schedule extensions were required to resolve unexpected technical issues, including desuperheater problems, RO system startup, backpressure turbine startup, and ID fan repairs.
- **Coal Building Design Issues.** Excessive vibration from a vibratory coal feeder exists.
- **Spare Parts.** Capital and spare parts are insufficient.
- **Fuel Contracts and Quality.** Coal supply commitments require an extension from the June 1, 2007, 100K ton limit. Supplies presently are from C. Reisse Coal, but DTE has been added as a supplier and will eventually become sold supplier. Coal quality issues existed from November 2006 to January 2007 (high moisture and low heating value), increasing costs and lowering revenue.
- **Backpressure Turbine.** There were delays in revenue from the backpressure turbine due to startup delays for that equipment, and commissioning issues remain that must be resolved.
- **Plant Efficiency.** Plant in-plant steam loads are higher than expected.
- **Steam Contracts – Existing and New.** Steam contracts require renegotiation. Present steam sales prices are based on selling 200K pph. The actual sales peak experienced has been at 140K pph. Review potential new customers.

Sargent & Lundy conducted a site visit and had discussions with plant personnel on May 8, 2007 in Menasha, Wisconsin.

## 2 CURRENT SITUATION

### 2.1 FACILITY DESCRIPTION AND OPERATING HISTORY

The Menasha Steam Plant consists of two steam boilers and three steam turbines. The two boilers are stoker-fired, burning Powder River Basin (PRB) coal, and are denoted Boilers 3 and 4, respectively. There are two condensing turbines, denoted Turbines 3 and 4, respectively, and a third turbine of the backpressure variety, denoted Turbine 5.

Boiler 3 has a maximum continuous rated capacity of 90,000 pph of steam at 620 psig and 835 deg. F. A Riley Power report provided by MU indicates that the boiler also is rated for 100,000 pph under peak load conditions for period of up to four hours at a time. Furthermore, it indicates that the boiler design pressure is 725 psig, but it is not clear if this pertains to the boiler's drum pressure or its superheated steam outlet pressure.

Boiler 4 has a maximum continuous rated capacity of 100,000 pph at 875 psig and 905 deg. F.

Boilers 3 and 4 supply steam to turbines 3, 4, and 5. Steam turbine 5's exhaust is delivered to steam customers. Supply to customers also can be made through a desuperheater and pressure-reducing valve arrangement.

### 2.2 FINANCIAL PERFORMANCE SINCE CONVERSION

The table below details the plant's financial performance since the conversion of the plant to fire PRB coal.

**Table 2-1 Financial Performance of MU Plant Since PRB Conversion**

	Units	2006 Actual	Q1 2007 Actual	Q1 2007 Poyry Report
Steam Production	Klbm		233,603	282,344
Electrical Generation				
	MISO Day-Ahead	MWh	2,899,152	0
	MISO Spot	MWh	3,878,107	9,414,000
	<u>MISO Total</u>	<u>MWh</u>	<u>6,777,259</u>	<u>9,414,000</u>
	WPPI Wholesale	MWh	6,194,905	9,370,000
Electric Prices				
	MISO Day-Ahead	\$/MWh	50.20	N/A
	MISO Spot	\$/MWh	44.23	63.33
	<u>MISO Average</u>	<u>\$/MWh</u>	<u>\$46.78</u>	<u>\$63.33</u>
	WPPI Wholesale	\$/MWh	\$50.69	\$58.50

Revenue

	Units	2006 Actual	Q1 2007 Actual	Q1 2007 Poyry Report
Sales to Industrial and Other Customers		\$2,565,775	\$2,265,562	\$2,728,435
Sales for Resale		\$1,291,865	\$718,764	\$1,307,699
<b>Direct Expenses</b>				
Fuel		\$2,803,951	\$1,701,067	\$2,201,745
Other Operating Expenses		\$1,730,906	\$586,081	\$644,046
Transmission and Distribution Costs		\$8,999	\$36,954	\$34,706
<b>Administrative and General Expenses</b>				
Salaries		\$25,333	\$11,454	\$20,830
Property Insurance		\$31,037	\$8,320	\$10,016
Employee Pension and Benefits		\$204,559	\$81,708	\$104,739
Other Admin. and General Expenses		\$97,041	\$18,202	\$24,337
Lease Expense			\$87,498	\$87,498
Earnings before Interest, Taxes, Depreciation, & Amortization		(\$1,044,186)	\$453,041	\$908,218
Interest Expenses		\$1,238,087	\$515,883	\$440,943
Taxes		\$62,642	\$22,149	\$20,703
Income Before Principal Payments		(\$2,344,915)	(\$84,991)	\$446,572

The column to the right denoted “Q1 2007 Poyry Report” represents values that MU takes as its first quarter 2007 budget for the plant. No such values were provided for comparison of the 2006 actual values.

It was not possible from the data provided to determine the amounts of principal payments directly related to conversion of the plant to fire PRB coal. However, actual income calculated before principal payments for 2006 and the first quarter of 2007 indicated that not enough funds were available to make required interest payments. Thus the financial performance of the plant since conversion is not sustainable over the long term.

## 2.3 NEAR-TERM ADDITIONAL SPENDING REQUIREMENTS

### 2.3.1 Acquire Adequate Spares

The plant indicated that there is no database, computerized or otherwise, of available spare parts inventory and stocking records. Discussions with plant personnel indicated that only in the area of control system electronic cards does the plant believe that adequate spares exist. These discussions also revealed that electrical spares—in particular for the variable frequency drives used in the plant—are available locally with minimal lead time.

It is important for future reliability for the plant to develop a database of essential spare parts and to determine whether to stock such items, the quantity to be stocked, and, if a particular part is not to be stocked, what the associated lead time for delivery of such a part would be. The plant reported that it has operated in the past as a peaking plant with a low service factor. Under the new regime of operation required by the steam supply agreements, service has increased significantly. Previous methods of stocking parts is not likely to be sufficient to enable essentially continuous service of the plant. The availability and reliability requirements set out by existing or future steam supply agreements require that essential spare parts be available in a timely fashion in order to reduce the exposure to potential costs associated with non-compliance with supply commitments and lost availability. The plant therefore needs to develop a list of essential spare parts, a procedure for keeping track of the quantity of such spare parts, and a procedure for reordering such parts to maintain requisite stock levels. It must then develop a plan to acquire and stock the required spare parts. This is of the highest priority.

### **2.3.2 Resolve Coal Building Vibration Problems**

The recent report provided by Benetech reviewing the coal handling systems at the plant indicates that one of the primary sources of the vibration problems, the vibrating screener, is not a necessary item in the coal handling system. Sargent & Lundy believes this assessment is a correct one. The removal of the screener will significantly reduce the vibration occurring in the crusher building. This building's structural system should be reviewed by a structural engineer to determine whether any reinforcement of the structure is required. Such a review should assume that the vibrating screener has been removed from service. Before removing the screener the plant should test its ability to operate with the screener taken out of service. If all coal bunkers can be supplied with the crusher in service but the screener out of service, the plant should consider operating in this mode until a permanent coal flow design is implemented. This will allow the plant to delay the additional expenditure until financial conditions improve.

### **2.3.3 Resolution of Steam Turbine Commissioning Issues**

Discussion with the plant indicated that Turbine 5 commissioning is not complete. Specifically, its low pressure turbine steam admission valves do not function. Discussions with plant personnel indicated that the associated actuators are too small for the service and that the valve trim supplied is incorrect. The supplier, Dresser-Rand, has indicated that it will supply and install equipment adequate for the service required.

## **2.4 FUEL SUPPLIES**

Currently fuel is currently supplied through C. Reiss Coal Company, a subsidiary of Koch Carbon, in Green Bay, Wisconsin. MU personnel indicated that supply arrangements through C. Reiss are coming to an end and that DTE Coal Services will be the supplier in the future, shipping fuel through the Fox River Dock in Green Bay. This results in a reduction in coal prices once the commitment to C. Reiss is worked off, which is estimated to be by sometime in August 2007.

### 3 COMMENTS ON CURRENT BUSINESS MODEL

#### 3.1 STEAM SUPPLY CONTRACTS

The current business model relies on three steam supply contracts with three clients:

- Sonoco – U.S. Mills, Inc.
- George A. Whiting Paper Company
- Pechiney Plastic Packaging, Inc. (Alcan).

The Sonoco contract requires the largest commitment of capacity, with projected annual average sales of about 97,400 pph, according to the MU Business Plan and a peak requirement of up to 140,000 pph. Sales under the Whiting and Alcan contracts are projected in the Business Plan to involve typical sales of about 7,700 pph, and those contract identify no peak demand supply rate obligation.

The contracts are similar to one another, and all have the following disadvantages:

- **Minimum-Take Provisions.** The contracts require the purchaser to nominate his minimum amount of steam for the following year, but no requirement to take all or part of this quantity is stipulated by the contract. Thus, the contracts do not have minimum-take provisions committing the purchaser to take a minimum number of pounds of steam during any time period.
- **Price Adjustments for Fuel Costs.** Steam pricing is such that steam charges for fuel in a given year are adjusted by the ratio of a “new coal price” and the fuel price in force during the previous year. The exact language in each contract is different and is less precise in some cases than others, but it follows the method just described. This method of indexation means that any negotiated reductions in fuel prices are simply passed through in full to the purchasers. Thus the results of the indexation are not simply due to market supply and demand, but can also be the result of MU’s negotiation of coal prices.
- **Fuel Cost Recovery Mismatch Relative To Fuel Cost Incurred:** Beyond the fact that any savings in the unit cost of fuel is passed through to the steam customers without any benefit accruing to MU if MU is able to achieve lower fuel costs, another possible problem is a mismatch between the fuel quantity requirement on which the steam tariffs are based and the fuel required to produce steam, as well as \$/MBtu unit fuel cost. We understand from MU staff that boiler performance has not been as favorable as predicted, meaning that more fuel may be being consumed than predicted for a given level of output. Higher than expected consumption of auxiliary steam also contributes to higher than

expected coal use. Aggravating this further is that the \$/mmBtu figures on which the steam tariff has been established were based on a higher heating value of 8,800 Btu/lb for the coal. We understand from MU that excess moisture in the coal has caused the as-delivered fuel to run in the range of 8,000 to 8,400 Btu/lb, meaning that MU is paying 5% to 10% more for each unit of heat input to the process than is recovered in the tariff. It is possible that the recent change from Reisse to DTE as fuel supplier will alleviate or eliminate this moisture problem. In summary, there has been both a quantity variance and a price variance in the fuel component of the steam tariff compared with the fuel costs actually experienced by MU.

- **Condensate Return.** The Sonoco contract stipulates that 75% of the mass flow of steam delivered to Sonoco be returned as liquid condensate. However, it appears that no provision for any kind of penalty is in place if Sonoco does not return this amount over any particular period of time. Therefore the contract does not force Sonoco to do so. The Alcan contract contains language that implies that all steam that is condensed will be returned. This appears to allow that facility to vent steam. The Whiting contract provides for a return of 70% of the steam flow delivered, but once again no penalties for non-performance are present.

Steam not returned to the plant as condensate must be made up using city water. The plant realizes a cost for this make-up water. Furthermore, since the water must be processed through the water treatment system, a greater mass of water is required than was lost as non-returned condensate. This is because water treatment systems inherently cannot provide a full unit of treated water for each unit of raw water provided to them.

### 3.2 ELECTRICITY SALES

The electrical output from Turbines 3 and 4 is treated differently than the electrical output from Turbine 5. Turbine 5 is considered to be behind the meter, and its electrical output offsets the current electrical generation demand of MU from Wisconsin Public Power System, Inc. (WPPI). Revenues associated with this energy are equal to the avoided cost of WPPI energy that would have been sold to MU. The output from Units 3 and 4 is sold by WPPI to the MISO market, and MU receives 90% of the hourly LMP price at the Menasha node.

A small amount of revenue also is derived from sale of spinning reserve capacity to WPPI.

Because Turbine 5 is a backpressure turbine, steam is not condensed after passing through it. Rather all steam passing through it is sent to MU's steam customers. The amount of power generated by Turbine 5 at a given time depends on the steam demand of MU's customers.

A major disadvantage of this arrangement is the need to maintain certain minimum levels of steam flow through the boilers during periods of low steam and electricity demand. This results in more flow being passed through the condensing turbines 3 and 4. If electricity pricing is not favorable at these times, the plant loses money on each MWh generated.

## 4 PERFORMANCE IMPROVEMENT OPPORTUNITIES

### 4.1 INCREASE REVENUES

#### 4.1.1 Renegotiation of Steam Contracts

##### 4.1.1.1 Terms and Conditions

As related above, the current steam sales contracts contain several disadvantages. Renegotiation of the steam contracts should focus on:

- **Fuel Price Adjustment.** The current contracts fully adjust for actual fuel prices. This protects MU from unforeseen increases in fuel prices. MU has recently changed its fuel supply strategy and obtained a new supplier. This has resulted in significant reductions in fuel pricing. Under current provisions, these reductions are completely passed on to the purchasers, and MU obtains no benefit from making the effort to obtain fuel cost reductions. MU should renegotiate the steam pricing in order to retain some of the associated savings. This will result in a significant improvement in financial performance. In order to open negotiations, it is likely that some of the reduction will have to be shared with the purchasers in order to obtain their agreement to renegotiate.

Pricing of the steam in respect to fuel costs should not make any optimistic assumptions as to the efficiency of the plant, but rather should be based on actual historical performance to date. Efficiency improvements will then provide further contribution margin to plant financial performance.

- **Minimum Take Provisions (“Take-or-Pay”).** The contracts should specify some nominal steam volume that each customer must take and pay for during each year of the term of the contract. Furthermore, the purchaser’s annual nomination should, at least as a first bargaining position, be subject to take-or-pay provisions.

There would be two tiers of take-or-pay provisions. One would be an absolute minimum value that the purchaser must take in each year over a long period, such as the full term of the contract. The other would be the annual nominated quantity (or some fraction therefore, not below the long-term take-or-pay quantity) that would become a take-or-pay amount once nominated. This commits the purchaser to make a good estimate of minimum steam requirements and facilitates planning for MU. A maximum possible take-or-pay quantity would have to also be specified so that MU’s capabilities were not exceeded.

In return, MU could provide availability guarantees that would be commensurate with the level of take-or-pay provisions to which the purchaser was willing to agree.

- **Condensate Return.** Since steam not returned to the plant as condensate must be made up using city water, some liquidated damage commensurate with the increased cost of water drawn from the city water system should be in place in each contract in order to limit MU's make-up water charges. This charge needs to be greater than the unit cost of water from the city, because water treatment systems require more than one unit of raw water to replace each unit of condensate not returned.

#### **4.1.1.2 Pricing: Minimum Prices Acceptable to MU**

Sargent & Lundy performed financial analyses to determine the range of steam sales prices that potentially could be acceptable to both MU and the mills. Pricing acceptable to MU will be high enough to support continued operation of the plant and cover debt service requirements. Appendix 1 contains projected average sell prices for steam under the existing tariff arrangement compared with minimum average pricing to cover debt service at both a 1.00 and 1.25 level.

Minimum prices are discussed further in Section 6.2.1.

#### **4.1.1.3 Pricing: Maximum Prices Acceptable to Paper Mills**

The paper mills cannot be expected to accept pricing that exceeds self-generation of steam using package boilers fired by natural gas, and in fact these customers may require some savings from their self-generation prices to compensate for the loss of control involved in reliance on an outside supplier rather than on self-supply. Our analyses in this report assume, for estimating maximum prices that MU could charge, that customers would be willing to continue with MU even if MU supply would be a breakeven relative to self-supply. As sensitivity studies we consider discount cases as well.

Our estimate of the average cost of self-supply using gas-fired package boilers for MU's existing customers is shown in Appendix 2.

#### **4.1.2 Addition of New Steam Customers**

MU has one prospective customer nearby with a significant steam requirement. This client, Svenska Cellulosa Aktiebolaget, or SCA, has a steam demand that is relatively constant and that totals approximately 80,000 pph. A significant increase in revenue could be obtained by signing a contract with SCA. However, MU must obtain

acceptable pricing, terms, and conditions. These terms include those mentioned in the previous sections. Pricing must be within the ranges described above as well.

Furthermore, plant personnel mentioned that previous discussions with SCA indicated that SCA's main concern was that its supply of steam be firm. Sargent & Lundy suggests that, rather than contract for firm supply of all of the requirements of SCA, MU should contract a firm supply of a lesser quantity, with contract language enabling provision of greater quantities when available. This will allow MU to put a larger amount of its capacity under contract without placing itself under undue risk of inability to comply with contract terms. SCA will benefit by being able to purchase steam generated from coal rather than natural gas, thereby reducing cost and the volatility of fuel cost variations.

Pricing of the SCA contract should be within the same range as for the Sonoco and other existing clients.

#### **4.1.3 Modifications to Power Purchase Agreement With WPPI**

We expect that the power purchase agreement with WPPI will not be a source of increased revenues or decreased costs.

#### **4.1.4 Green Credit Opportunities**

We do not believe that green credit opportunities exist. Our past experience in this part of the country evaluating use of biomass, as a strategy for generating power that meets renewable portfolio standards, has always indicated considerable increases in fuel cost relative to using coal.

### **4.2 REDUCE COSTS**

Cost reduction at the plant might be realized by the following:

- **Boiler Turndown.** The requirement to maintain certain minimum boiler output during periods of low steam demand means that a certain amount of the output of boilers 3 and 4 must be run through the condensing turbines 3 and 4, rather than the backpressure turbine 5. This is because the demand for steam is too low to accept the flow through turbine 5. In those circumstances rather than using the purchasers' processes as its main condenser, the plant must condense the steam itself, and no benefit is obtained for any party from that condensation. This means that any profit for the plant must be obtained from spot sales of electricity. However, periods of low steam demand also generally correspond with periods of low electrical demand and therefore to periods of low spot market electricity prices. It is thus difficult to make a profit from spot electricity sales. The plant should

embark on a program of determining the lowest safe levels at which the boilers may be operated. The plant also should develop a program of banking a boiler at opportune times in order to reduce steam output. Discussions with plant personnel indicated that boiler startup firing is an almost entirely manual operation due to the boiler's stoker design. Therefore, it would be difficult to bank a boiler each night without increasing staff. However, the possibility of banking a boiler during weekends is a significant opportunity to reduce losses associated with boiler minimum load operating periods. Another consideration in pursuit of this strategy is personnel safety; procedures must be established that allow these curtailments to be implemented safely.

- **Plant Steam Requirements.** Plant personnel indicated that auxiliary steam usage for preheating condensate to the boilers is approximately 50,000 pph and that the usage that had been foreseen was 20,000 pph. This increase in auxiliary steam usage reduces the salable steam capacity of the plant by the same amount. The plant intends to install a condensate heating system that will use boiler blowdown to add additional heat to the condensate. This will require additional capital investment, however. The plant should investigate the feasibility of heating the condensate with only 20,000 pph of steam and accepting the resulting less favorable condensate temperature. If the proper base price for steam can be incorporated into the steam supply contracts, then the additional costs of the new design currently contemplated will not need to be incurred.

## 5 MARKET VALUE ESTIMATE FOR EXISTING PLANT

Appraisers typically rely on three indicators of value as a basis for estimating the market value of a production facility such as the MU plant. The most important of those for this situation is the facility's value as an income-earning investment, which is determined by means of a discounted cash flow calculation. That is the principal criterion a buyer would consider in this situation in establishing an offer price.

Other appraisal methodology indicators of value are replacement cost and comparable transactions. Replacement cost is useful primarily in regulatory proceedings but is not helpful for this valuation exercise. We are not aware of transactions involving sales of a facility such as this that could be used as a comparable, so that indicator of value is not available in this instance.

### 5.1 FINANCIAL MODELS

We developed two financial models of the MU plant. One is similar to the MU business plan model and uses most of the same input assumptions. The second is a cost model that estimates costs faced by MU's existing customers for self-supply of steam. Both these models are part of a single Excel file which is provided on a CDROM that accompanies this report.

#### 5.1.1 Financial Model Based on MU Business Plan

S&L's version of the MU business plan financial model contains the following worksheets:

**Cases Worksheet:** This worksheet defines analysis cases (scenarios) and provides a mechanism for switching back and forth between them. Scenarios for different amounts of steam sales, steam sell price, capex required for the MU plant, and adding a customer are represented on this page. The analyst can switch between cases by changing the case selection number. The chart of debt service coverage ratio at the top of the page changes to correspond to the selected case.

**Inputs Worksheet:** This worksheet lists most of the inputs driving the analysis, with comments as to the source of those assumptions. Some variables are piped in from the Case worksheet described above. Blue font on green background is the convention for input constants. Black font on plain background represents text or calculated values.

Most cost variables are as defined in the MU business plan financial model provided by MU staff. However the Poyry report dated November 20, 2006 indicates different assumptions regarding steam sales. Our model includes a toggle to switch back and forth between these two sets of assumptions, and the toggle also can be used to set MU sell prices equal to customer self-supply prices, possibly adjusted by a discount from full costs of self-supply. We are using the Poyry steam sales assumptions as the basis for our analysis, but adjusted downward by 15% to reflect the fact that MU's customers have not been taking the amounts of steam projected either by MU or Poyry.

Our projections assume higher costs for ash disposal than in the MU and Poyry analyses. Ash content in our calculations is assumed to be 5.5%, as in the DTE agreement, which is higher than the 5% assumed in the MU model. Also the MU model assumed \$12/ton for disposal cost. Our review of MU's agreement with Veolia, plus other information from MU, indicates disposal will cost somewhat over \$18/ton. The combination of these differences causes the projection of ash disposal cost in our model to exceed that of the MU and Poyry analyses by somewhat over \$50,000 per year.

The debt projections in the S&L analysis differ from those in the MU model because they are based on the debt service projections produced by RBC Capital Markets following MU's debt issuance in December 2007 (i.e., are more up to date than in the Business Plan).

The final area where the S&L model differs from MU's model is with respect to escalation. We are using the same escalation assumptions as MU for coal cost, city water and sanitary, PILOT, and taxes. We are using different figures for other escalation, as follows:

- MU's model projects that city labor costs associated with the steam plant will rise at 5%/year and that non-labor cost indexation for the OMC revenue portion of the steam sales agreements, which are indexed to a local Consumer Price Index which excludes energy, will rise at 3.6%/year. Although the national CPI was rising at a 3.5% to 4% pace in early 2006, its year-on-year rise during the first five months of 2007 has averaged only 2.5% per year, and the analogous national index which excludes food and energy also has been rising at only 2.5%/year. The specific index cited in the MU contracts (all urban consumers, Midwest size Class D, all items less energy, not seasonally adjusted) has increased at 2.5%/year over the last two years and has risen only 2.2% by May 2007 relative to its year-earlier value. Overall inflation in the US economy, as measured by the implicit price deflator for gross domestic product, has averaged only 2.2% per year for the last ten years. Our base cases therefore are based on long-term escalation of the CPI and MU labor costs at 2.5%/year.

- MU's model uses 4%/year for escalation in both retail costs of power (the offset revenue of sales from #5 steam turbine) and for MISO sales. However the WPPI calculation in the addendum to MU's business plan actually uses 4% escalation between 2007 and 2008. Further, the US Department of Energy's Energy Information Administration Annual Energy Outlook 2007 forecast issued in February 2007 includes a forecast of electricity prices for the census district that includes Menasha. That forecast indicates a decline in real, constant-dollar electricity costs over the period 2007-2020. DOE/EIA shows constant-dollar rates rising just under 2% through 2009 and then declining in constant dollar prices each year through 2027. The 4%/year figure in MU's forecast therefore seems out of line on the high side. Our base case uses 3%/year electricity cost escalation, as in the short-term WPPI forecast, which is higher than the DOE/EIA projection but which is closer to the 4% figure that Poyry found reasonable after discussions with WPPI.

We have included in our base case some representative figures for future capital expenditures ("capex") on the plant, such as for the issues discussed in Section 2.3. These numbers are just allowances, however, and do not reflect costing of the specific issues from Section 2.3 (spares, coal building and handling system, and steam turbine commissioning) or any other type of budgeting process. They are representative figures that in our judgment are of the right general magnitude as ongoing capex for the plant in the absence of initiation of a major modification project. The figures selected are \$150,000 per year for 2008-2010 and \$100,000 per year in later years, expressed in 2007 dollars and escalated to time of spending. The early figures are higher than later to allow for catch-up on deferred maintenance.

Note that our Base Case relies on the relationship between coal consumption and plant production which is in the Poyry report. We have heard concerns from MU that coal consumption may be higher than the Poyry report basis, but we have at this point not received details on coal burn vs. production actuals since the plant has been in service. We might modify these conclusions somewhat following analysis of actual coal consumption figures.

**Revenues Worksheet:** The Revenues worksheet calculates steam and electricity revenues. The framework for the steam revenues is as in the three existing steam contracts. Blanks are provided for up to two additional customers, for sensitivity studies. The model is set up to do a 20 year study. In rows where a formula differs across a row, cells with different formulas are highlighted by pale yellow background. Further comments on the revenues worksheet appear in Appendix 3.

**Expenses Worksheet:** Expenses are projected according to the values in the Inputs worksheet.

**Debt Service:** This worksheet details interest and principal obligations of MU as documented in the RBC Capital Markets worksheets in the September 2006 addendum to MU's business plan, which was supplemented by some additional RBC tables provided to us by MU staff. When a financing facility is paid off and refinanced, there typically is a small difference in the amount paid to bondholders and the amount raised in the new financing, and this model recognizes that difference, assuming that cash realized by MU will be equal to 98.5% of the size of the bond issue. The difference is equal to reoffering discount and underwriting discount.

**Summary Financials:** This worksheet combines the results of the previous worksheets to create a comparison of net cashflow available for debt service and projected debt service. For the base case, which uses the Poyry steam take projection less 15%, MU will have adequate cash to cover debt service for 2007, provided that the \$12.575 million general obligation flotation planned for 9/1/2007 is implemented as planned. Adequate cash also would be available in 2008 and 2009 under these assumptions. However beginning in 2010 the utility is projected to have a coverage ratio of less than 1.0 in all years except 2011 (when a new financing is projected) through 2025. Increased revenues will be required to achieve debt service coverage if the utility is to continue operation, and the debt rollover scheduled for 2011 probably will not occur if debt coverage is not achieved in 2010.

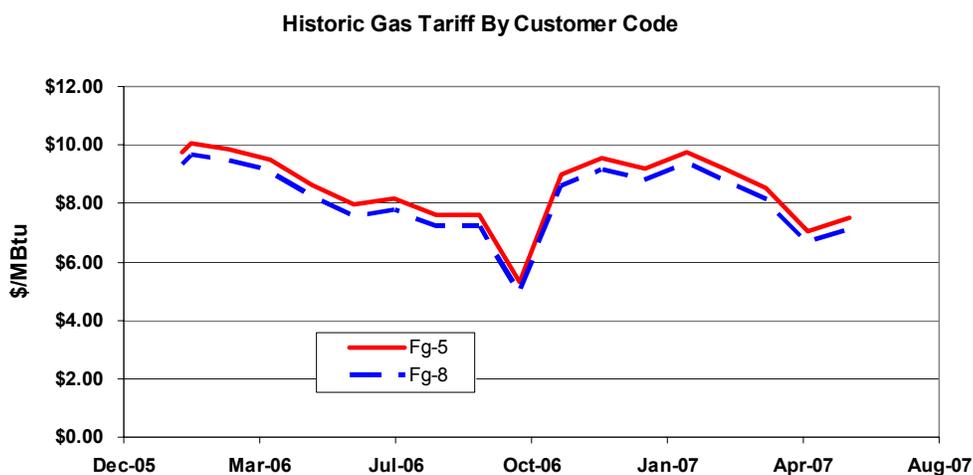
### **5.1.2 Financial Model for Customer Self-Supply**

The next three worksheets of the model are a cost model that estimates costs of self-supply by Sonoco, Alcan, and Whiting if they were to install gas-fired package boilers instead of buying steam from MU. The overall costs estimated by this model represent a ceiling for revenues to MU from these customers, because customers likely will not be willing to pay MU a higher cost for steam supply than what they could achieve themselves.

**Competitive Steam Inputs Worksheet:** This worksheet shows the inputs to this cost calculation. The financial framework is our judgment of what paper mills would use as an evaluation basis in deciding whether to undertake a self-supply project or not. The capital cost estimates for boilers needed by these three customers is scaled from recent estimates prepared by S&L for similar steam supply situations using gas-fired boilers. We have assumed the mills would have no addition operating costs compared with their current situation where they purchase steam from MU. Maintenance is estimated at 2% of investment cost, following a guideline published by EPRI. Condensate return and boiler efficiency assumptions are typical for gas-fired boilers in this type of application.

The critical input assumption for self-supply analysis is fuel cost, as indicated by the analysis results where fuel cost is shown to represent more than 80% of the net present value of cost over the 15 year analysis period assumed for this study. The Competitive Steam Inputs worksheet shows current We Energies business rates for natural gas supplied under its various customer codes. We calculate that Sonoco would fall into class Fg-8 and the other two customers in Fg-5. Over the last 12 months such customers have been paying We Energies \$7.80/mmBtu and \$8.21/mmBtu, respectively, for natural gas. There is considerable variation in We Energies' month to month pricing, as indicated in Figure 5-1.

**Figure 5-1 Recent We Energies Gas Prices**



Prices have generally been in the range of \$8/mmBtu to \$10/mmBtu since the beginning of 2006.

For this study we have assumed that Sonoco, Alcan, and Whiting would pay in 2007 the average price that has prevailed over the latest 12 months for Fg-5 and Fg-8 customers, which is \$8.21/mmBtu and \$7.80/mmBtu respectively. To estimate escalation in future years we turned to the recent DOE/EIA AEO 2007 forecast mentioned earlier, referring to their constant-dollar natural gas costs for industrial customers in the East North Central census area (their Supplementary Table 13), which is expressed in constant 2005 dollars. We projected inflation over the period 2007-2032 and then inflated the DOE/EIA gas prices to current dollar values for this cost calculation. The resulting year 2007 cost is reasonably close to the two prices averaged from recent We Energies data. The DOE/EIA year 2007 current dollar price is 2% higher than the Fg-5 cost to which Alcan and Whiting would be subject and is 8% higher than the current Fg-8 cost, to which Sonoco would be subject. For the Fg-5 and Fg-8 customers we assumed that escalation would proceed from current We Energies rates

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according to the constant dollar escalation rates we calculated from the DOE/EIA table, adjusted using an assumption of 2.5% inflation to convert constant dollars to current dollars.

**Competitive Steam Costs Worksheet:** This worksheet combines the cost inputs just discussed to generate year-by-year estimates of MU's ceiling price based on the mills' costs of self-supply. Investment is assumed recovered uniformly over a fifteen-year analysis period beginning in 2008.

Results are summarized in Appendix 4, assuming the three existing steam customers take the steam amounts estimated in the Poyry report (11/20/2006) less 15%.

The Sonoco cost is lowest primarily because the We Energies natural gas price is lower at the gas volumes required by Sonoco, but also due to the fact that no package boiler capital spending would be required by Sonoco because it already has a gas-fired package boiler (i.e., the costs for Sonoco in Appendix 4 include just fuel and maintenance cost). The Whiting rate is slightly worst than that of Alcan because the assumption regarding Alcan's average to peak demand results in a somewhat higher capacity factor for Alcan, spreading capital out over more steam.

## 5.2 VALUATION ESTIMATES

As an indicator of value we totaled the present value of net cash flow the MU facility is projected to generate under existing revenue and expense assumptions. This evaluation is based on a 9% discount rate, which in our experience is what customers in the paper business (the most likely type of purchaser) would consider as a weighted average cost of capital. Assuming ten and fifteen year time horizons, which is what we believe such firms would use as evaluation horizons, the net present value of the MU facilities, exclusive of any debt considerations, is estimated to be in the range of \$13M to \$17M. This is calculated as the net present value of free cash flow, less capex spending, and adjusted for federal/state corporate income tax (composite rate of 40% in Wisconsin) and the depreciation tax shield the purchaser would realize. The steam utility's debt during this period, as shown in the RBC Capital Markets documents, is about \$39 million, so the estimated value of the facilities, when evaluated using existing steam sales tariffs to estimate projected revenues, is less than half the outstanding debt. Higher revenues relative to cost would be necessary to achieve a valuation exceeding projected outstanding debt.

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## 6 ASSESSMENT OF AVAILABLE OPTIONS

### 6.1 CRITERIA AND CONSTRAINTS FOR ACCEPTABLE SOLUTIONS

Criteria and constraints for an acceptable solution include:

- **Fuel Cost Savings Retention.** An important contribution to an acceptable solution would be to allow MU to retain a large part of the reduced fuel costs obtained through the use of DTE Coal Services as a supplier of fuel.
- **Matching of Tariff Basis and Plant Fuel Consumption:** Renegotiated tariffs should be based on mmBtu of heat input per Klb of steam production which is achievable by the existing plant.
- **Minimum Take Requirements of Renegotiated and New Major Contracts.** It is important to place a significant amount of the plant's capacity under a "take-or-pay" regime. While it will not be possible to place 100% of such capacity under such terms, having a large percentage, for example 50%, eliminates a great deal of risk and gives the purchasers an incentive to use steam supplied by the plant. The need for "take-or-pay" terms must be balanced against a realistic view of the likely availability of the plant. On the other hand, an obligation by MU to operate existing steam generation equipment of the purchasers' under the same contract, similar to existing provisions of the Sonoco contract, actually provides back-up capacity without capital outlay. While the eventuality of operating a purchaser's equipment because of lack of availability of MU's own equipment would be relatively costly, it is significantly cheaper than MU installing back-up capacity of its own. This, therefore, would allow MU to be relatively aggressive in pursuing higher take-or-pay amounts in its major contracts.
- **Financial Constraints.** An important constraint that must be satisfied in any acceptable solution is that the plant be able to continue to cover all operating costs as well as principal and interest of associated financing over the life of the financing. Ensuring this to a high probability will require that it be reasonable to forecast significant margin above these costs in a financial model of the project. The margin is required because unforeseen circumstances may arise and the project will need to be able to absorb the consequences of those.

It is important to note that, optimization of revenues and costs, obtaining a new customer, as well as renegotiating of existing contracts, may facilitate the restructuring of the associated financing to further reduce costs. The extent to which risks of loss can be eliminated or reduced will serve to increase that likelihood that

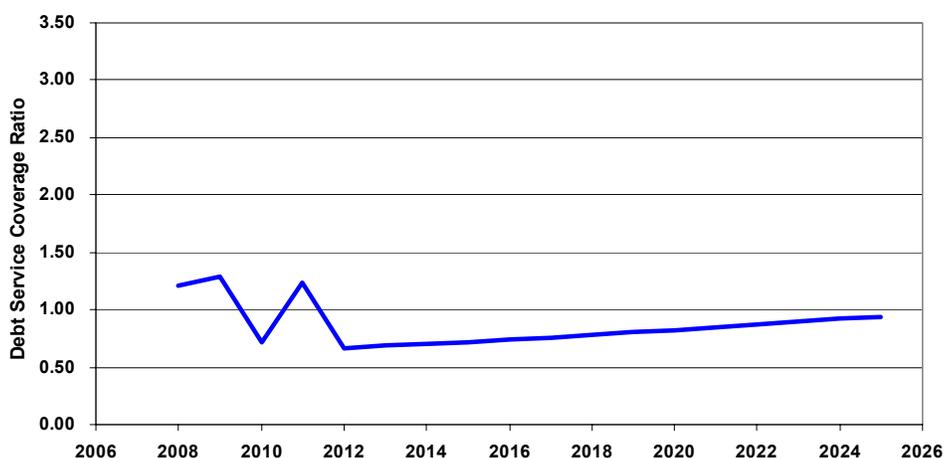
favorable financing terms can be obtained. Pricing used for contract negotiations cannot assume such favorable financing, obtaining of such financing will provide further margin to protect against unforeseen circumstances.

## 6.2 EVALUATION OF WORKOUT OPTIONS

### 6.2.1 Continued Steam & Electric Operations

Continuing to operate the steam plant will require increases in revenues from operations to eliminate the inadequate debt service coverage associated with the base case projection, plotted in Figure 6-1 for the Base Case.

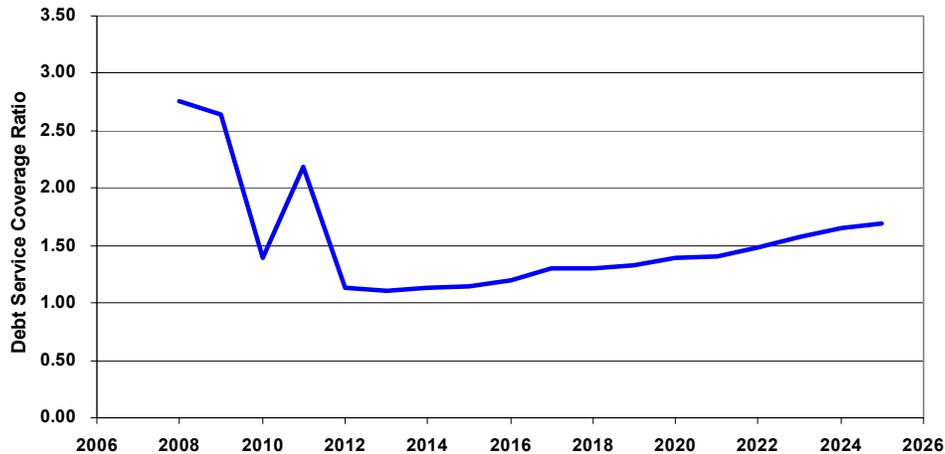
**Figure 6-1 Base Case Debt Service Coverage Ratios**



Revenue increases are needed because expenses cannot be reduced enough to free enough cash to cover debt. We ran sensitivity studies to consider the magnitude of revenue increase needed to make the plant viable. Some of the sensitivity cases assume that MU could negotiate higher prices with its existing three customers. An additional sensitivity study included the possibility of adding SCA as an additional customer, assuming it would take an average of 40,000 pph of steam. All the sensitivity studies assume that \$150K/year in capex will be required for years 2008-2010 and \$100K/year in capex for subsequent years, and all consider that steam take by the three existing customers will be 15% short of the consumption projections in the Poyry report.

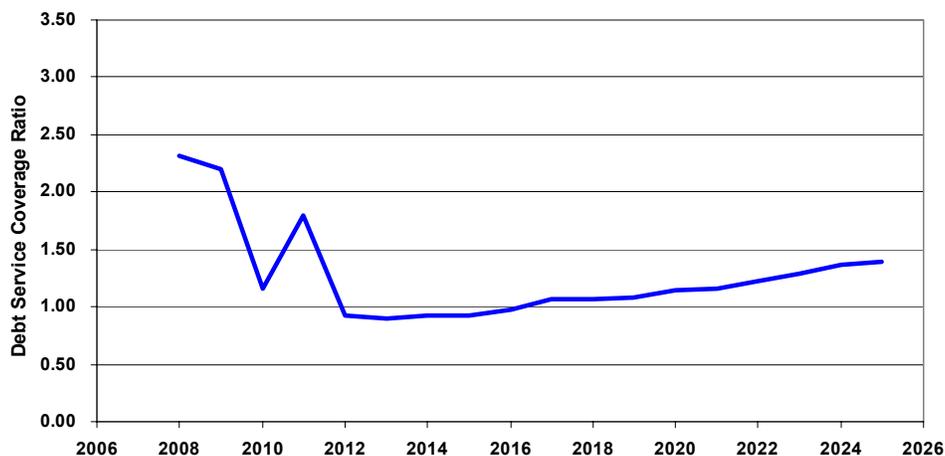
If MU stays with its existing customers and can sell them steam at what we estimate to be those customers' cost of self-supply using gas-fired package boilers, with no margin for savings below the cost of self-supply, the debt service coverage situation improves as shown in Figure 6-2.

**Figure 6-2 Coverage Ratios For Sales at Customers' Full Avoided Cost**



If the mills would require a 10% discount relative to self-generation cost to continue using MU as a supplier, coverage falls to less than 1.0 in some years, as indicated in Figure 6-3.

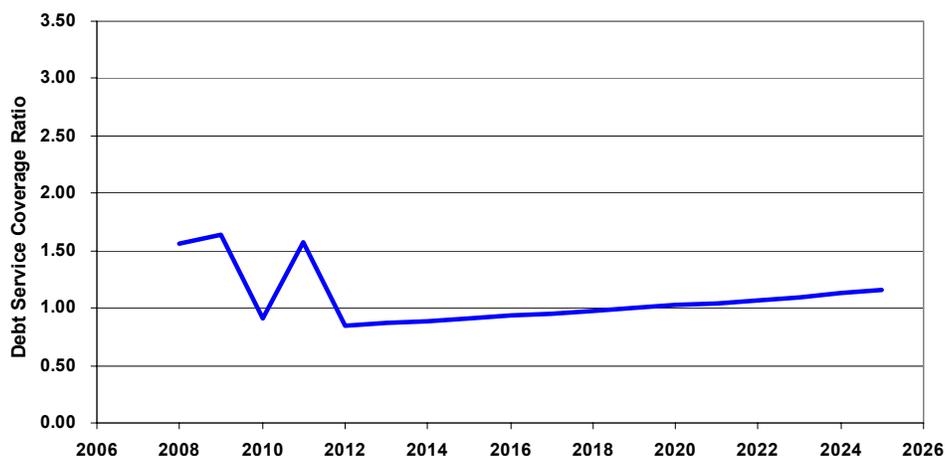
**Figure 6-3 Coverage Ratios For Sales at 90% of Customers' Full Avoided Cost**



As another sensitivity we added a fourth customer at 40,000 pph average consumption, using existing pricing, results. This slightly improved coverage ratios, but the result still was not acceptable, as shown in Figure 6-1. Increasing volume of steam sales helps little when the contribution margin per lb of steam sold is small, as is the case with the existing steam contract tariffs. Also, this analysis does not take into consideration any cost for

interconnecting with a fourth customer. We understand from MU that connecting SCA, the most promising additional customer, would require expenditures in the neighborhood of \$2.5 million to \$3 million, which would significantly cut into or perhaps eliminate the benefits of adding this customer, even if higher sell prices could be negotiated compared with the existing steam sales tariffs.

**Figure 6-4 Result from Adding New Customer at 40,000 pph, No Tariff Change**



Revenues must provide more margin relative to variable cost in order for enough money to be left over for fixed cost coverage. The key to recovery is higher rates per unit of steam sold.

### 6.2.2 Close Steam Plant

If higher sell prices cannot be negotiated, one option would be to shut down the facility. However since the plant does generate some margin above cost, shutdown would result in loss of a long-term cash stream of about \$3M per year (revenues less costs). This is less than the steam utility's long-term debt service obligation, which is projected to exceed \$4M beginning in 2012, but it does represent partial fulfillment of that requirement and might be able to support a revised debt service stream if funds can be raised from other sources to supplement what the steam plant generates. Scrapping the plant and selling the equipment and property would not raise enough funds to make a significant contribution to payoff of the steam utility's debt. The assets have more value as an in-place producer of income than as salvage material.

### **6.2.3 Facility Sale**

As described in Section 5.2, we estimate the value of the steam utility facility to be in the range of \$13M to \$17M, without taking into account possible capex above currently-projected O&M for the facility. Since the steam utility's debt is in the neighborhood of \$39 million, sale at our estimate of market value would not be sufficient to redeem the utility's debt.

## **7 RECOMMENDED WORKOUT PLAN**

We believe the utility cannot continue production over the long term without obtaining an increase in revenues from steam sales, so the principal task of the workout will be to improve the revenue situation. Our calculations indicate there are prices which will be beneficial to customers, in that they'll be lower than the customers' own cost of projection from a gas-fired package boiler, and will be beneficial to MU in enabling it to continue as supplier to those customers. In addition to cost savings relative to self-production, continuing to rely on MU also will provide MU's existing customers, and potentially new customers, advantages in reduction of risk from spikes in the price of natural gas. Natural gas prices historically have been more volatile than coal prices.

A second element of the workout plan will be to implement improvements to operations that can reduce cost, such as improvement in auxiliary steam consumption and modification to operations to avoid consumption of fuel during periods when associated revenues do not cover marginal costs of production.

Thirdly, the workout plan needs to recognize the importance of supply reliability to its customers and assure that its spare parts program is consistent with a high level of reliability.

# Monthly Construction Report

## July 2007

### WATER TREATMENT PLANT MODIFICATIONS



Prepared For The  
**MENASHA UTILITIES**  
City Of Menasha, Wisconsin



Prepared By:

**McMAHON**  
**ASSOCIATES**  
ENGINEERS | ARCHITECTS | SURVEYORS | PROJECT MANAGERS

July 18, 2007  
McM. No. M0002-940266.06

DJV:smdt

**Monthly  
Construction Report**  
July 2007

**WATER TREATMENT PLANT  
MODIFICATIONS**



Prepared For The  
**MENASHA UTILITIES**  
City Of Menasha, Wisconsin

July 18, 2007  
McM. No. M0002-940266.06

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**Construction Project Team:**

- |                                       |                                   |
|---------------------------------------|-----------------------------------|
| ■ Jerry Sturm, Plant Manager          | Menasha Utilities                 |
| ■ Donald Voogt, P.E., Project Manager | McMahon Associates, Inc.          |
| ■ Rodney Manthey, On-Site Rep.        | McMahon Associates, Inc.          |
| ■ Darin Garbisch, Project Manager     | C.D. Smith Construction Co., Inc. |
| ■ Bill Schmitz, Superintendent        | C.D. Smith Construction Co., Inc. |
| ■ Dave Walczak, Owner                 | Argo Contracting, Inc.            |

**Monthly Construction Progress:**

- Painting of the Filter Room and GAC Contactor Room has been completed.
- Roofing for the soda ash roof was completed.
- The elevator rails, car and doors have been installed.
- Handrails have been installed around the Filters and GAC Contactors.
- The UV system has been delivered.
- The UV support platform was installed.
- Exterior concrete for the soda ash room was constructed.
- All interior stairs were completed.

**Monthly Construction Progress:** (continued)

- Painting of the main UV room was started.
- Work continues on small-bore chemical, sampling, and compressed air piping.
- Electrical conduit, control wiring, and light installation has progressed.
- The Canal Circulation contractor has completed installation of the two control structures, and the 30" discharge piping. The control panel has been installed.

The following table indicates the status of several major construction categories:

- Exterior Water Main Installation .....40% Complete
- Filter Process Equipment..... 100% Complete
- Filter Media .....0% Complete
- GAC Contactor Equipment ..... 100% Complete
- GAC Media .....0% Complete
- Masonry .....95% Complete
- Process Piping & Valves.....95% Complete
- Building Roof Deck ..... 100% Complete
- Building Precast..... 100% Complete
- Doors & Hardware .....75% Complete
- HVAC .....90% Complete
- Plumbing.....95% Complete
- System Air Piping ..... 75% Complete
- Chemical Piping.....30% Complete
- Chemical Storage Building Structural ..... 100% Complete
- Roofing .....99% Complete
- Interior Painting.....30% Complete
- Process Pump Installation ..... 100% Complete
- Electrical Lighting.....60% Complete
- Electrical Motor Wiring.....20% Complete
- Control Panel Installation.....90% Complete
- MCC Wiring .....35% Complete
- Control Wiring .....60% Complete
- Canal Recirculation System / Structures .....90% Complete
- Canal Recirculation System Piping..... 100% Complete

### Monthly Engineering Progress:

- Engineer answered Requests For Information (RFI's) from the Contractor, and issued Construction Bulletins (CB's), as the need arose and as requested by the Owner.
- McMahon Associates, Inc. continues to have a resident observer on-site.
- Process Loop Descriptions are being written to assist the Owner in programming the control system.

### Construction Look-Ahead:

- Mechanical work will include extending chemical feed lines, sample lines, utility water and compressed air piping.
- Work will continue on finishing the roofing above the Soda Ash Room and perimeter gutters and downspouts.
- Some contractor work trailers will leave the site, and the site will be graded, as designed, with gravel and topsoil.
- Electrical work will include motor wiring, instrument/control wiring, and lighting installation.
- Work will continue on sidewalk installation and possibly fencing.
- Painting will continue throughout the plant interior.
- The Canal Circulation System Contractor plans to install the recirculation pump and start-up the pumping system.
- The 30-inch finished water line on Broad Street is expected to be installed.
- The masons will return to block-in the elevator door frames.

**Current Project Concerns:**

Work space congestion inside the new plant remains a challenge.

Painting activities inside the new plant limits trade work in some areas.

The City of Menasha has requested that an abandoned 30-inch culvert near the Canal Circulation Pump Station be exhumed and possibly restored to operation. This presents a significant challenge now that the pump station, discharge piping and control panel are already in place.

**Contingency Management / Change Orders:**

There were four Change Orders initiated this past month:

- Change Access Drive From Asphalt To Concrete ..... + \$1,993
- Revise 10-inch Water Main Piping in Broad Street..... + \$7,649
- Add Second HVAC Damper In GAC Contactor Room ..... + \$1,286
- Relocate Exterior Security Cameras..... + \$5,198

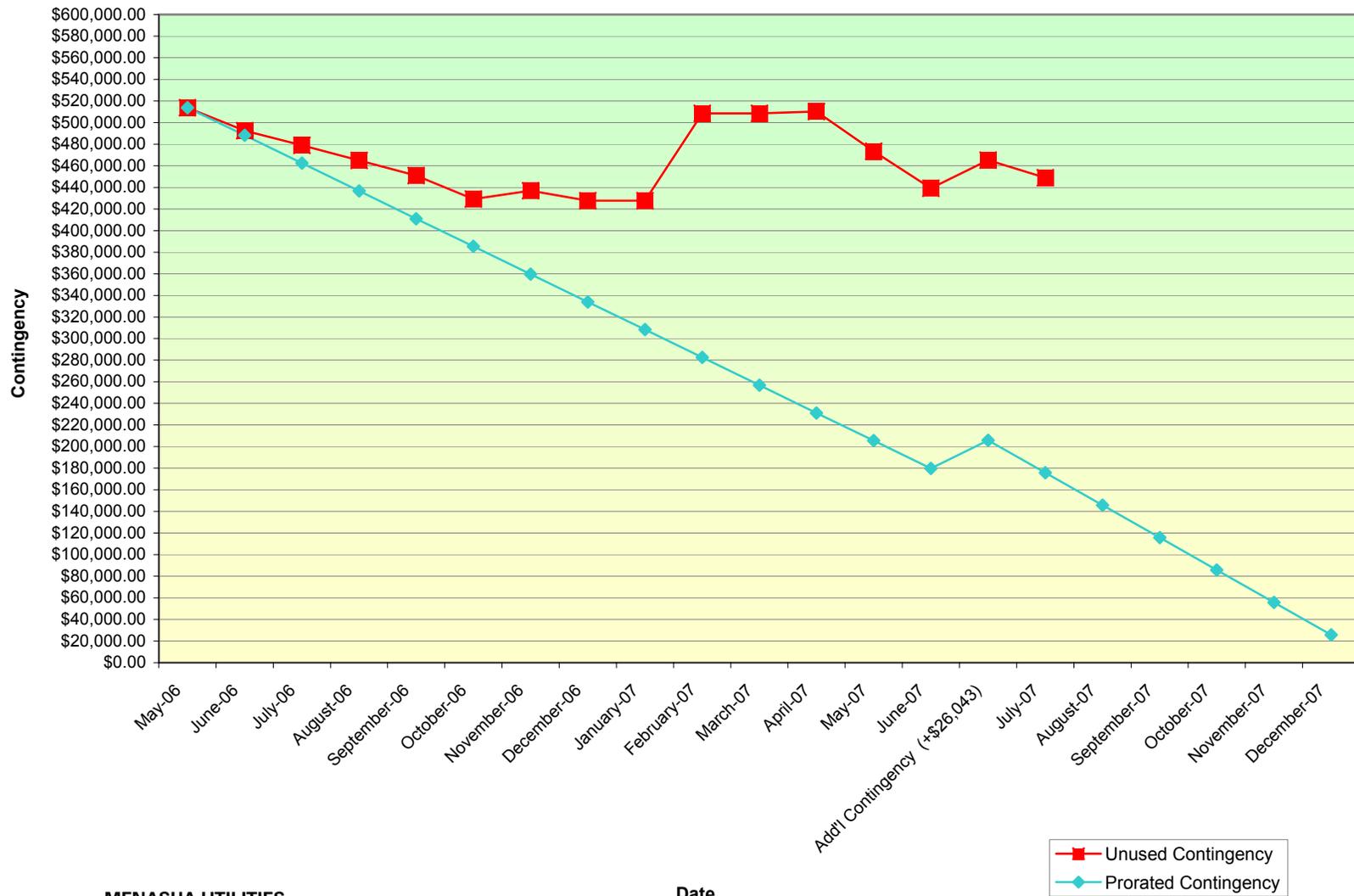
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TOTAL ..... + \$16,126

The beginning contingency for this project was \$513,800. With the closing of the second loan in the spring of 2007, an additional \$26,043 was added to the contingency, bringing the total project (allowable) contingency to \$539,843. This adjustment was made to the graphical representation effective June 2007. The remaining contingency is \$449,041. Please refer to the attach graph of projected contingency versus actual.

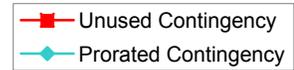
**Attachments:**

- Contingency Management Graph
- Construction Progress Photos



**MENASHA UTILITIES**  
**Water Treatment Plant Construction**  
 C.D. Smith Construction Contract  
**Contingency Management**

Date



**Monthly  
Construction  
Report**  
July 2007

**Construction Progress Photos**



▲ Filter Room



▲ GAC Contactors



▲ GAC Contactors



▲ Filter Pipe Gallery



▲ Backwash Pump Piping



▲ GAC Contactors

**Monthly  
Construction  
Report**  
July 2007



▲ Canal Circulation Pipe Installation



▲ Canal Circulation Outlet Structure

Resolution No. \_\_\_\_\_

RESOLUTION AUTHORIZING THE BORROWING  
OF \$13,930,000;  
PROVIDING FOR THE ISSUANCE AND SALE OF  
TAXABLE GENERAL OBLIGATION PROMISSORY NOTES  
(STEAM UTILITY PROJECT)  
THEREFOR; AND LEVYING A  
TAX IN CONNECTION THEREWITH

Introduced by Mayor Laux:

WHEREAS, the Common Council hereby finds and determines that it is necessary, desirable and in the best interest of the City of Menasha, Calumet and Winnebago Counties, Wisconsin (the "City") to raise funds for the purpose of paying the cost of replenishing the Steam Utility Reserve Fund established for the Steam Utility by Resolution No. R-8-05 adopted by the Common Council of the City on January 24, 2005 (the "Steam Utility Reserve Fund") and refunding certain outstanding obligations of the City, to wit: \$11,000,000 Taxable General Obligation Promissory Notes (Steam Utility Project), dated November 30, 2005 (the "2005 Notes") and \$1,340,000 Taxable General Obligation Promissory Notes (Steam Utility), dated December 1, 2006 (the "2006 Notes") (hereinafter the refinancing of the City's 2005 Notes and the 2006 Notes shall be referred to as the "Refunding"), and there are insufficient funds on hand to pay said costs;

WHEREAS, the Common Council deems it to be necessary, desirable and in the best interest of the City to refund the 2005 Notes and 2006 Notes on their September 1, 2007 maturity dates for the purpose of extending the interim financing for the projects financed by the 2005 Notes and 2006 Notes;

WHEREAS, cities are authorized by the provisions of Section 67.12(12) of the Wisconsin Statutes to borrow money and to issue general obligation promissory notes for such purposes and to refinance their outstanding obligations;

WHEREAS, due to certain provisions contained in the Internal Revenue Code of 1986, as amended, it is necessary to issue such general obligation promissory notes on a taxable rather than tax-exempt basis;

WHEREAS, the Common Council now deems it to be necessary, desirable and in the best interest of the City to authorize the issuance of and to award the sale of its taxable general obligation promissory notes to RBC Dain Rauscher Inc., d/b/a RBC Capital Markets, Milwaukee, Wisconsin.

NOW, THEREFORE, BE IT RESOLVED by the Common Council of the City that:

Section 1. Authorization of the Notes. For the purpose of paying the cost of the Refunding and replenishing the Steam Utility Reserve Fund, there shall be borrowed pursuant to Section 67.12(12) of the Wisconsin Statutes, the principal sum of THIRTEEN MILLION NINE

HUNDRED THIRTY THOUSAND DOLLARS (\$13,930,000) from RBC Dain Rauscher Inc., d/b/a RBC Capital Markets, Milwaukee, Wisconsin (the "Purchaser") in accordance with the terms and conditions of its purchase proposal (the "Proposal") attached hereto as Exhibit A and incorporated herein by this reference.

Section 2. Sale of the Notes. To evidence such indebtedness, the Mayor and City Clerk are hereby authorized, empowered and directed to make, execute, issue and sell to the Purchaser for, on behalf of and in the name of the City, Taxable General Obligation Promissory Notes (Steam Utility Project) aggregating the principal amount of THIRTEEN MILLION NINE HUNDRED THIRTY THOUSAND DOLLARS (\$13,930,000) (the "Notes") for the sum set forth on the Proposal, plus accrued interest to the date of delivery.

Section 3. Terms of the Notes. The Notes shall be designated "Taxable General Obligation Promissory Notes (Steam Utility Project)"; shall be dated August 22, 2007; shall be in the denomination of \$5,000 or any integral multiple thereof; shall be numbered 1 and upward; shall bear interest at the rate and shall mature on September 1, 2010 as set forth on the schedule prepared by the Purchaser and attached hereto as Exhibit B (the "Schedule"). Interest is payable semi-annually on March 1 and September 1 of each year commencing on March 1, 2008.

Section 4. Redemption Provisions. At the option of the City, the Notes shall be subject to redemption prior to maturity on September 1, 2009 or on any date thereafter. Said Notes shall be redeemable as a whole or in part by lot, at the principal amount thereof, plus accrued interest to the date of redemption.

Section 5. Form of the Notes. The Notes shall be issued in registered form and shall be executed and delivered in substantially the form attached hereto as Exhibit C and incorporated herein by this reference.

Section 6. Direct Annual Irrepealable Tax Levy. For the purpose of paying the principal of and interest on the Notes as the same becomes due, the full faith, credit and resources of the City are hereby irrevocably pledged, and there is hereby levied upon all of the taxable property of the City a direct annual irrepealable tax in the years 2007 through 2009 for the payments due in the years 2008 through 2010 in the amounts set forth on the Schedule.

The direct annual irrepealable tax hereby levied shall be carried onto the tax roll and collected in addition to all other taxes and in the same manner and at the same time as other taxes of the City for said years are collected. So long as any part of the principal of or interest on the Notes remains unpaid, the tax hereinabove levied shall be and continues irrepealable except that the amount of tax carried onto the tax roll may be reduced in any year by the amount of any surplus in the Debt Service Fund Account created below.

Section 7. Segregated Debt Service Fund Account. There is hereby established in the City treasury a fund account separate and distinct from all other funds or accounts of the City designated "Debt Service Fund Account for \$13,930,000 City of Menasha Taxable General Obligation Promissory Notes (Steam Utility Project), dated August 22, 2007", which fund account shall be used solely for the purpose of paying the principal of and interest on the Notes. There shall be deposited in said fund account all accrued interest paid on the Notes at the time

the Notes are delivered to the Purchaser, any premium, all money raised by taxation pursuant to Section 6 hereof and all other sums as may be necessary to pay principal of and interest on the Notes as the same becomes due. Said fund account shall be used for the sole purpose of paying the principal of and interest on the Notes and shall be maintained for such purpose until such indebtedness is fully paid or otherwise extinguished.

Section 8. Borrowed Money Fund. The proceeds of the Notes (the "Note Proceeds") (other than any premium and accrued interest which must be paid at the time of the delivery of the Notes into the Debt Service Fund Account created above) shall be deposited into an account separate and distinct from all other funds and disbursed solely for the purposes for which borrowed or for the payment of the principal of and the interest on the Notes.

Section 9. Execution of the Notes. The Notes shall be issued in typewritten or printed form, executed on behalf of the City by the manual or facsimile signatures of the Mayor and City Clerk, authenticated, if required, by its fiscal agent, if any, sealed with its official or corporate seal, if any, or a facsimile thereof, and delivered to the Purchaser upon payment to the City of the purchase price thereof, plus accrued interest to the date of delivery. In the event that either of the officers whose signatures appear on the Notes shall cease to be such officers before the delivery of the Notes, such signatures shall, nevertheless, be valid and sufficient for all purposes to the same extent as if they had remained in office until such delivery. The aforesaid officers are hereby authorized to do all acts and execute and deliver all documents as may be necessary and convenient to effectuate the Closing.

Section 10. Payment of the Notes. The principal of and interest on the Notes shall be paid in lawful money of the United States of America by the City Clerk or City Treasurer.

Section 10A. Persons Treated as Owners; Transfer of Notes. The City shall keep books for the registration and for the transfer of the Notes. The person in whose name any Note shall be registered shall be deemed and regarded as the absolute owner thereof for all purposes and payment of either principal or interest on any Note shall be made only to the registered owner thereof. All such payments shall be valid and effectual to satisfy and discharge the liability upon such Note to the extent of the sum or sums so paid.

Any Note may be transferred by the registered owner thereof by surrender of the Note at the office of the City Clerk, duly endorsed for the transfer or accompanied by an assignment duly executed by the registered owner or his attorney duly authorized in writing. Upon such transfer, the Mayor and City Clerk shall execute and deliver in the name of the transferee or transferees a new Note or Notes of a like aggregate principal amount, series and maturity and the City Clerk shall record the name of each transferee in the registration book. No registration shall be made to bearer. The City Clerk shall cancel any Note surrendered for transfer.

The City shall cooperate in any such transfer, and the Mayor and City Clerk are authorized to execute any new Note or Notes necessary to effect any such transfer.

The fifteenth day of each calendar month next preceding each interest payment date shall be the record date for the Notes. Payment of interest on the Notes on any interest payment date

shall be made to the registered owners of the Notes as they appear on the registration book of the City at the close of business on the corresponding record date.

Section 11. Utilization of The Depository Trust Company Book-Entry-Only System. In order to make the Notes eligible for the services provided by The Depository Trust Company, New York, New York ("DTC"), the City agrees to the applicable provisions set forth in the Blanket Issuer Letter of Representations previously executed on behalf of the City and on file in the City Clerk's office.

Section 12. Undertaking to Provide Continuing Disclosure. The City hereby covenants and agrees, for the benefit of the holders of the Notes, to enter into a written undertaking (the "Undertaking") required by SEC Rule 15c2-12 promulgated by the Securities and Exchange Commission pursuant to the Securities and Exchange Act of 1934 (the "Rule") to provide continuing disclosure of certain financial information and operating data and timely notices of the occurrence of certain events in accordance with the Rule. This Undertaking shall be enforceable by the holders of the Notes or by the Purchaser on behalf of such holders (provided that the rights of the holders and the Purchaser to enforce the Undertaking shall be limited to a right to obtain specific performance of the obligations hereunder and any failure by the City to comply with the provision of this Undertaking shall not be an event of default with respect to the Notes).

The City Clerk, or other officer of the City charged with the responsibility for issuing the Notes, shall provide a Continuing Disclosure Certificate for inclusion in the transcript of proceedings, setting forth the details and terms of the City's Undertaking.

Section 13. Bond Insurance. The Mayor and City Clerk are authorized to agree to such additional provisions as any municipal bond insurer which makes a commitment accepted by the City to insure the Notes may reasonably request and which are acceptable to the Mayor and City Clerk, including provisions regarding restrictions on investment of Note Proceeds, the payment procedure under the municipal bond insurance policy, the rights of the bond insurer in the event of default and payment of the Notes by the bond insurer and notices to be given to the bond insurer. In addition, appropriate reference to the municipal bond insurance policy shall be made in the form of Note provided herein.

Section 14. Conflicting Resolutions; Severability; Effective Date. All prior resolutions, rules or other actions of the Common Council or any parts thereof in conflict with the provisions hereof shall be, and the same are, hereby rescinded insofar as the same may so conflict. In the event that any one or more provisions hereof shall for any reason be held to be illegal or invalid, such illegality or invalidity shall not affect any other provisions hereof. The foregoing shall take effect immediately upon adoption and approval in the manner provided by law.

Adopted and recorded August 6, 2007.

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Joseph F. Laux  
Mayor

ATTEST:

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Deborah A. Galeazzi  
City Clerk

(SEAL)

EXHIBIT A

Note Purchase Proposal

To be provided by RBC Dain Rauscher Inc., d/b/a RBC Capital Markets and incorporated into the Resolution.

EXHIBIT B

Debt Service Schedule and Tax Levies

To be provided by RBC Dain Rauscher Inc., d/b/a RBC Capital Markets and incorporated into the Resolution.

EXHIBIT C  
(Form of Note)

REGISTERED UNITED STATES OF AMERICA DOLLARS  
STATE OF WISCONSIN  
CALUMET AND WINNEBAGO COUNTIES  
NO. R-\_\_\_\_ CITY OF MENASHA \$\_\_\_\_\_  
TAXABLE GENERAL OBLIGATION PROMISSORY NOTE  
(STEAM UTILITY PROJECT)

MATURITY DATE: ORIGINAL DATE OF ISSUE: INTEREST RATE: CUSIP:  
September 1, 2010 August 22, 2007 \_\_\_\_\_% \_\_\_\_\_

DEPOSITORY OR ITS NOMINEE NAME: CEDE & CO.

PRINCIPAL AMOUNT: \_\_\_\_\_ THOUSAND DOLLARS  
(\$ \_\_\_\_\_)

FOR VALUE RECEIVED, the City of Menasha, Calumet and Winnebago Counties, Wisconsin (the "City"), hereby acknowledges itself to owe and promises to pay to the Depository or its Nominee Name (the "Depository") identified above (or to registered assigns), on the maturity date identified above, the principal amount identified above, and to pay interest thereon at the rate of interest per annum identified above, subject to the provisions set forth herein regarding redemption prior to maturity. Interest is payable semi-annually on March 1 and September 1 of each year commencing on March 1, 2008 until the aforesaid principal amount is paid in full. Both the principal of and interest on this Note are payable in lawful money of the United States. Interest payable on any interest payment date shall be paid by wire transfer to the Depository in whose name this Note is registered on the Bond Register maintained by the City Clerk or City Treasurer at the close of business on the 15th day of the calendar month next preceding the semi-annual interest payment date (the "Record Date").

For the prompt payment of this Note together with interest hereon as aforesaid and for the levy of taxes sufficient for that purpose, the full faith, credit and resources of the City are hereby irrevocably pledged.

This Note is one of an issue of Notes aggregating the principal amount of \$13,930,000, all of which are of like tenor, except as to denomination, issued by the City pursuant to the provisions of Section 67.12(12), Wisconsin Statutes, for the purpose of paying the cost of replenishing the Steam Utility Reserve Fund established for the Steam Utility by Resolution No. R-8-05 adopted by the Common Council of the City on January 24, 2005 and refunding certain outstanding obligations of the City, all as authorized by a resolution of the Common Council duly adopted by said governing body at a meeting held on August 6, 2007. Said resolution is recorded in the official minutes of the Common Council for said date.

At the option of the City, the Notes are subject to redemption prior to maturity on September 1, 2009 or on any date thereafter. Said Notes are redeemable as a whole or in part by lot (as selected by the Depository), at the principal amount thereof, plus accrued interest to the date of redemption.

In the event the City exercises its option to redeem the Notes prior to maturity, as long as the Notes are in book-entry-only form, official notice of the redemption will be given by mailing a notice by registered or certified mail, overnight express delivery, facsimile transmission or electronic transmission, to the Depository not less than thirty (30) days nor more than sixty (60) days prior to the redemption date. If less than all of the Notes of a maturity are to be called for redemption, the Notes of such maturity to be redeemed will be selected by lot. Such notice will include but not be limited to the following: the designation, date and maturities of the Notes called for redemption, CUSIP numbers, and the date of redemption. Any notice mailed as provided herein shall be conclusively presumed to have been duly given, whether or not the registered owner receives the notice. The Notes shall cease to bear interest on the specified redemption date provided that federal or other immediately available funds sufficient for such redemption are on deposit at the office of the Depository at that time. Upon such deposit of funds for redemption the Notes shall no longer be deemed to be outstanding.

It is hereby certified and recited that all conditions, things and acts required by law to exist or to be done prior to and in connection with the issuance of this Note have been done, have existed and have been performed in due form and time; that the aggregate indebtedness of the City, including this Note and other issues simultaneously herewith, does not exceed any limitation imposed by law or the Constitution of the State of Wisconsin; and that a direct annual irrepealable tax has been levied sufficient to pay this Note, together with the interest thereon, when and as payable.

This Note is transferable only upon the books of the City kept for that purpose at the office of the City Clerk or City Treasurer, only in the event that the Depository does not continue to act as depository for the Notes, and the City appoints another depository, upon surrender of the Note to the City Clerk or City Treasurer, and thereupon a new fully registered Note in the same aggregate principal amount shall be issued to the new depository in exchange therefor and upon the payment of a charge sufficient to reimburse the City for any tax, fee or other governmental charge required to be paid with respect to such registration. The City shall not be obliged to make any transfer of the Notes (i) after the Record Date, (ii) during the fifteen (15) calendar days preceding the date of any publication of notice of any proposed redemption of the Notes, or (iii) with respect to any particular Note, after such Note has been called for redemption. The City may treat and consider the Depository in whose name this Note is registered as the absolute owner hereof for the purpose of receiving payment of, or on account of, the principal or redemption price hereof and interest due hereon and for all other purposes whatsoever.

IN WITNESS WHEREOF, the City of Menasha, Calumet and Winnebago Counties, Wisconsin, by its governing body, has caused this Note to be executed for it and in its name by the manual or facsimile signatures of its duly qualified Mayor and City Clerk; and to be sealed with its official or corporate seal, if any, all as of the 22nd day of August, 2007.

CITY OF MENASHA,  
CALUMET AND WINNEBAGO COUNTIES,  
WISCONSIN

By: \_\_\_\_\_

Joseph F. Laux

Mayor

(SEAL)

**COPY**

By: \_\_\_\_\_

Deborah A. Galeazzi

City Clerk

ASSIGNMENT

FOR VALUE RECEIVED, the undersigned sells, assigns and transfers unto

\_\_\_\_\_  
(Name and Address of Assignee)

\_\_\_\_\_  
(Social Security or other Identifying Number of Assignee)

the within Note and all rights thereunder and hereby irrevocably constitutes and appoints \_\_\_\_\_, Legal Representative, to transfer said Note on the books kept for registration thereof, with full power of substitution in the premises.

Dated: \_\_\_\_\_

Signature Guaranteed:

\_\_\_\_\_  
(e.g. Bank, Trust Company, (Depository or Nominee Name)  
or Securities Firm)

**COPY**

NOTICE: This signature must correspond with the name of the Depository or Nominee Name as it appears upon the face of the within Note in every particular, without alteration or enlargement or any change whatever.

\_\_\_\_\_  
(Authorized Officer)

**New Issue: Menasha (City of) WI**

**CORRECTION TO RATING DESCRIPTION JULY 30 2007 RELEASE MOODY'S DOWNGRADES THE CITY OF MENASHA'S (WI) UNDERLYING GENERAL OBLIGATION RATING TO A3 AND REMOVED THE NEGATIVE OUTLOOK FROM A2, AFFECTING \$25 MILLION OF OUTSTANDING DEBT**

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**MIG 1 ASSIGNED TO THE CITY'S \$13.9 MILLION TAXABLE GENERAL OBLIGATION PROMISSORY NOTES (STEAM UTILITY PROJECT)**

County  
 WI

**Moody's Rating**

<b>ISSUE</b>	<b>RATING</b>
Taxable General Obligation Promissory Notes (Steam Utility Project)	MIG 1
<b>Sale Amount</b>	\$13,930,000
<b>Expected Sale Date</b>	08/06/07
<b>Rating Description</b>	General Obligation

**Opinion**

NEW YORK, Jul 30, 2007 -- Substitute Rating Description at beginning of report from A3 to MIG 1. Revised report follows:

Moody's Investors Service has assigned a MIG 1 rating to the City of Menasha's (WI) \$13.9 million Taxable General Obligation Promissory Notes (Steam Utility Project). Concurrently, Moody's has downgraded to A3 and removed the negative outlook from an A2 rating with a negative outlook on its \$25 million of outstanding general obligation debt. The Promissory Notes are ultimately secured by Menasha's general obligation unlimited tax pledge, but expected to be refinanced before its September 2010 maturity, and are callable in 2009 for possible conversion into long term steam utility revenue debt. Assignment of the A3 rating and downgrade reflects Menasha's moderately sized tax base favorably located in the Fox Valley region, pressured but sound financial operations, average wealth levels, a high debt burden resulting largely from substantial steam utility obligations (see below) and continual struggles at the utility to become self-sufficient, which has a potential negative impact on general city operations.

**LOCAL ECONOMY RELIANT ON PAPER INDUSTRY**

Moody's expects the city's tax base, currently standing at \$958 million and which has posted a sound 5.2% five year average annual growth rate, to continue to grow at a steady pace due to its favorable location and successful use of incentives to encourage redevelopment. New valuation figures will be available in several weeks. Officials believe residential and commercial development will continue to drive future tax base growth. Recently created TIF 11 will develop property currently occupied by a shuttered paper mill, but unlike the city's other districts, TIF 11 will be developer financed. While Menasha's top ten tax payers account for a modest 9.1% of assessed value, the Fox Valley region as a whole does exhibit a degree of employment concentration in printing and paper related fields, as well as manufacturing. Banta corporation, which employs an estimated 1,025 in the region, is in the process of restructuring its work force as the result of a buyout. It appears that the impact on Menasha is mixed with white collar positions being relocated, but production related payrolls actually seeing a modest increase locally. Over the past several years, the Fox River valley has seen a series of paper and packing related workforce reductions as pricing pressures and the ability to realize production efficiencies weigh on the industry. By capturing economies of scale and using a lower cost fuel, the steam project has the potential to give its existing customer base a cost advantage. City resident's socio-economic indices are slightly below state levels, while Winnebago County's (GO rated Aa2) May unemployment rate of 4.6% compared favorably to both the state and national levels of 4.7% and 4.3% respectively.

**SOUND FINANCIAL OPERATIONS SUPPORTED BY SOLID RESERVES**

Moody's believes the city's financial operations will remain stable due to conservative budgeting practices and the support provided by a satisfactory and liquid General Fund balance. After ending 2003 with a \$145,000 operating deficit due to city council's goal of maintaining property tax rates at current levels, the

General Fund enjoyed a \$298,000 surplus in 2004, a small \$17,000 surplus in 2005, and a larger \$589,000 surplus, increasing the balance to \$4.3 million or a solid 27.3% of revenues, exceeding the city's target of maintaining 10% undesignated. In response to increasing fiscal pressure and property tax limitations, officials continue to explore non-levy sources to provide budgetary flexibility, such as increasing user fees, increased use of special assessments, contract concessions, the creation of a storm utility (providing some relief to the General Fund by shifting from a levy based operation to one which is fee based). The General Fund is expected to remain relatively stable over the 2007 budget year as a result of the aforementioned city efforts and management's demonstrated record of working within levy limits as they are currently structured. Though the steam utility was expected to be self-sufficient, given the magnitude of its related debt, and level of commitment of the city's operating funds to the utility (see below), Moody's believes the potential exists for a deleterious impact to the city's overall balance sheet should operations continue to vary materially from projections. Moody's will continue to monitor for such an impact (if any) as steam operations move from projected to actual and closer to the September 2009 maturity of the steam revenue BANS.

#### HIGH DEBT BURDEN APPROACHES DEBT LIMITATION

In 2004 the city decided to convert a portion of its electric generation plant into an industrial steam production facility to assist neighboring paper mills who expressed an interest in purchasing steam from a central power plant utilizing coal as the primary fuel, thereby significantly reducing operating costs- something especially important for an industry which has been under strong pricing pressures. After initial \$12.7 million Steam Revenue BANS issued in early 2005 which were expected to finance the entire conversion, Menasha issued additional GO backed debt to complete the project whose costs had exceeded initial estimates, as well as make necessary changes to burn a different fuel source (Powder River Basin coal). The current issuance is refinancing two GO backed steam related obligations with a 2010 maturity, but could possibly be rolled into long term steam revenue bonds in 2009. Despite the additional expense and delays in delivering steam, all of the expected borrowing necessary for the conversion has been issued, and all customers online. For additional information on the project, see the credit report issued concurrently with this report for the utility's steam revenue BANS.

Since the utility is a start up utility and thus has no operating history, both Steam Revenue BANS are included in the city's debt ratio due to the appropriation pledge underlying both issues. At 7.8%, the city's direct debt burden is high (9.7% overall), yielding a similarly high direct debt per capita of \$4,322, though a portion of this figure includes \$24.2 million of the steam utility revenue BANS. Going forward, Moody's will monitor the operations of the steam utility and back out the steam utility debt if the system is self-sufficient. Another significant portion of Menasha's debt is expected to be payable from TIF revenues (both short and long term obligations) all of which have historically been self supporting. Moody's recognizes that recent borrowing has pushed the city's debt near its allowable debt ceiling. Based on historical valuation growth and its current debt structure, Menasha expects to slowly move away from its debt ceiling over time. Some additional development and infrastructure projects are likely during the next several years, some of which would be payable from cash on hand, some from special assessments, and some potentially bonded for. Most major city related projects are three to five years away as the city works through the steam related challenges. Moody's will continue to monitor the city's debt profile and structure comment as appropriate.

#### KEY FACTS

2006 Population (Estimate): 17,282

2006 Full Valuation: \$958 million

2006 Full Valuation per Capita (Estimate): \$55,435

Direct Debt (Steam Utility BANS Included): 7.8%

Overall Debt: 9.7%

Fiscal 2006 General Fund Balance: \$4.3 million (27.3% of revenues)

2000 Per Capita Income as a % of State: 97.5% (96.1% of US)

2000 Median Family Income as a % of State: 89.6% (94.7% of US)

#### Analysts

John Humphrey  
Analyst  
Public Finance Group  
Moody's Investors Service

Beth A. Dougherty  
Backup Analyst  
Public Finance Group  
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Edward Damutz  
Senior Credit Officer  
Public Finance Group  
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**Rating Update: Menasha (City of) WI Steam Enterprise**

**MOODY'S DOWNGRADES THE CITY OF MENASHA'S (WI) STEAM UTILITY REVENUE BANS TO MIG 3 FROM MIG 2, AFFECTING \$24.2 MILLION**

Electric Utilities  
WI

**Opinion**

NEW YORK, Jul 31, 2007 -- Moody's Investors Service has downgraded to MIG 3 from MIG 2 \$24.2 million of the City of Menasha's (WI) steam revenues BANS due September 2009. An additional \$14 million of steam related debt carries the city's GO pledge and is currently rated A3. The permanent retirement of the two series of BANS are expected to be taken out with the issuance of steam revenue bonds prior to September 2009, but both the BANS and the long term bonds carry the city's appropriation pledge. Assignment of the MIG 3 rating reflects the significant increase in borrowing needs for project completion thereby reducing the strength of the appropriation pledge, elevated risks associated with a concentrated customer base, and continued failure to meet budgetary targets.

In mid February 2007 the utility received authorization from Menasha's Common Council to tap \$512,355 of its \$1.65 million reserve fund. Of that total, \$275,355 was used to make the March 1st 2007 interest payment due on the 2005 Steam Revenue BANS, and \$237,000 to make capital and maintenance upgrades to the system. Under the terms of the resolution, the utility is permitted to use up to \$500,000 of the reserve fund for such capital outlay needs. The move to use the reserve fund for debt service was necessitated by negative revenue and expenditure variances. Under the terms of the resolution, the use of the reserves for the interest payment does not constitute an event of technical default. Continued weak operating performance is necessitating the need for the utility to again use the reserve fund to make the \$871,000 interest payment for its September 2007 payments. Approximately \$1.36 million of the City's August 2007 \$13.9 million GO Promissory Note sale will be transferred to the Reserve Fund to raise it back to the original \$1.65 million. That level is enough to cover all of 2008's interest payments, assuming no further capital and maintenance uses are identified (officials report none exist at this time). Drawing on its reserve for a second consecutive payment underscores the steam utility's weak operating performance driven by material variances with the business plan.

The utility's revenues are driven principally by steam sales, behind the meter electric sales, and MISO market electric sales, while expenditures comprise of coal cost, labor costs, and O&M. Steam sales are consistently coming in under projections because levels of steam demanded from its customers- particularly Sonoco (by far the largest consumer of the three representing 90% of steam sales by revenue)- is softer than expectations. On an annual basis, sales are 15% lower than expected. Steam sales which had been projected to be roughly two-third of revenues are falling short by roughly 13% (as of June 2007), and represent 75% of revenues. Projected MISO revenues are also falling short of expectation (these are revenues derived from unused steam capacity on units 3 & 4 ). Through June, MISO revenues are falling short almost 50% of estimates, and represent 13.5% of the utility's revenues (20% expected). Aggravating the situation are persistent technical issues with unit 5 impacting behind the meter sales. After experiencing a delayed start up, this unit has not experienced reliable use. It was taken off line in June, and working with the manufacturer, the utility appears to have addressed the issues. Testing is expected to begin this week, but with no time table to bring it back into production. Issues with unit 5 have resulted in behind the meter revenues falling short by more than half of projections. Unit 5 revenues are roughly 10% of total revenues and had expected to be about 16%. Concurrent with its revenue pressures, problems with moisture content in purchased coal caused declines in BTU yields, elevating the costs of coal and further aggravating the utility's ability to effectively participate in the MISO market.

To address the moisture concerns, the utility has a new coal supply contract in place with a different provider. With a new source not only will some of the storage concerns leading to the moisture issues be resolved, but the new contract carries a BTU adjustment should the coal provided come below specification, something the old contract did not include. By the end of August, the utility will have used all of the coal it was contractually obligated to under the old contract. The utility also amended its contract with WPPI. Under the new terms, the utility will participate in the day ahead market which has the advantage of providing somewhat better

predictability with pricing. The terms also call for WPPI to pay the utility for retaining its electrical capacity, a concession worth several hundred thousand dollars annually not included in the original business model. Moody's notes that while some of the problems impacting the utility's ability to meet debt service are not expected to be ongoing estimates of annual steam and MISO revenues remain ongoing realities. The city is currently reviewing an independent consultants report which makes certain recommendations on how to make the utility viable covering O&M, as well as both revenue and GO debt obligations. Among the recommendations are various efficiencies the plant can make to economize operating costs banking boilers during periods of low steam/electric demand, auxiliary steam usage etc. The single most crucial element to the work out plan identified is the need to renegotiate its steam supply contracts. To cover O&M, revenue, and GO debt obligations, the price of steam charged will likely need to be readjusted. Since the three existing customers had used gas fired boilers, there is some value in deriving steam from coal, whose prices have historically been considerably more stable than for gas. Furthermore, should a fourth customer opt to tap into the utility, the size of the needed pricing adjustment would be further reduced.

Importantly, the interest on both the \$11 million GO notes issued November 2005 and the \$1.34 million GO notes issued December 2006 have been levied for in 2006 and 2007. With the Reserve Fund replenishment, the fund has enough on hand to cover interest payments on the steam revenue BANS due during 2008. Moody's will continue to monitor the progress of the utility in implementing the workout plan including the possible renegotiation of steam supply contracts and the addition of a fourth customer, and ability to consistently meet financial benchmarks. Failure to reverse past trends and generate sufficient cash flow will have an impact on the credit quality of the steam utility and possibly the city's general obligation rating.

## **Analysts**

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RESOLUTION R - 17 - 07

RESOLUTION RELATING TO PROPOSED EXPANSION OF UW – FOX VALLEY  
Introduced by Alderman Pack

WHEREAS, the University of Wisconsin – Fox Valley has proposed acquiring two properties located at 1655 University Drive and 1428 Midway Road, in the City of Menasha; and

WHEREAS, this potential acquisition would result in the removal of \$ 1,424,300 from the tax base of the City of Menasha, as well as the other taxing jurisdictions; and

WHEREAS, in order for this purchase to be consummated, action is required by the Winnebago and Outagamie County Boards; and

WHEREAS, the continued erosion of tax base is a concern to all other taxpayers of the City of Menasha;

NOW THEREFORE, BE IT RESOLVED, that the City of Menasha Common Council, with the Mayor concurring urges the Winnebago and Outagamie County Boards, as well as UW – Fox Valley to consider the potential loss of tax base to the City of Menasha and other taxing jurisdictions when deciding whether to make such purchase: and

BE IT FURTHER RESOLVED, that if it is determined to be in the best interest of all taxpayers to purchase these properties that the UW – Fox Valley make a PILOT (Payment in Lieu of Taxes) to the City of Menasha in an amount equal to the loss tax revenue at the time of purchase; and

BE IT FURTHER RESOLVED, that a copy of this Resolution shall be forwarded to the Winnebago and Outagamie County Boards, and to Dean Perry of the UW – Fox Valley.

Passed and approved this \_\_\_\_\_ day of \_\_\_\_\_, 2007.

\_\_\_\_\_  
Joseph F. Laux, Mayor

\_\_\_\_\_  
Deborah A. Galeazzi, City Clerk

## PARKING LOT AGREEMENT

This agreement is entered into between the City of Menasha (Menasha) and BDD & G Holdings of Appleton d/b/a Germania (Germania) for use of and snow removal from the parking lot located adjacent to Germania Hall on Chute Street in the City of Menasha.

1. Germania agrees that Menasha shall have the right to use its parking lot for Menasha employee parking from 6:00 a.m. until 6:00 p.m. Monday through Thursday and from 6:00 a.m. until 5:00 p.m. Friday. Menasha shall also be allowed to use the lot for parking for other events associated with the use of City Hall, except on Friday nights. Additionally, Germania shall have the right to notify Menasha that parking shall not be allowed when the business needs of Germania require. Reasonable notice shall be given to Menasha in these instances.
2. The Menasha Senior Center shall also be allowed to use the Germania lot for out-of-town trips by its users, provided Menasha gives Germania reasonable notice of its intentions to use the lot for this purpose.
3. Menasha shall provide snow removal from the parking lot whenever the Director of Public Works or his designee deems necessary. Menasha shall not unreasonably refuse to plow any accumulation of snow.
4. The removal of snow shall not extend to any sidewalk or pedestrian walkway along Chute Street or Broad Street. Germania shall be responsible for the removal of snow on these sidewalks or pedestrian pathways as required by City Ordinance.
5. Menasha shall maintain any striping within the lot but shall have no other obligation for maintenance of the lot.
6. Both parties shall provide one another with a Certificate of Insurance naming the other as an additional insured.
7. This agreement shall run from August 15, 2007 through August 15, 2008 and shall automatically renew for successive one year terms on the same conditions unless either party provides the other with a written notice of intent to withdraw participation in the agreement. Such notice shall be given by not later than March 31.

Dated this \_\_\_\_\_ day of August 2007.

FOR MENASHA

FOR BDD & G HOLDINGS  
OF APPLETON

\_\_\_\_\_  
Joseph F. Laux, Mayor

\_\_\_\_\_  
Lori Masiak, Agent

\_\_\_\_\_  
Deborah A. Galeazzi, City Clerk

## CITY OF MENASHA DISBURSEMENTS

Accounts Payable for 7/19/07-8/2/07 Checks # 13303-13586	\$ 997,875.39
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Payroll Checks for 7/19/07-8/2/07 Checks # 33322-33846	<u>303,980.38</u>
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Total	\$1,301,855.77
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\*\*Gaps in the sequence of accounts payable check numbers may be caused by: voiding checks at the start of a new check run to set up printing of the checks correctly, having a large number of invoices on a particular vendor which causes the payment to be printed on more than one accounts payable check , incorrect alphabetizing of a vendor causing the accounts payable check to appear out of sequence or software/printer problems which result in accounts payable checks being printed incorrectly and needing to be discarded.

Marshall & Ilsley Trust Company-Flexible Spending & Dependent Care

Menasha Employees Credit Union-Employee Deductions

Menasha Employees Local 1035-Union Dues

Menasha Employees Local 1035B-Union Dues

USCM Payroll Processing-Deferred Compensation

Wisconsin Support Collections-Child/Spousal Support

United Way-Employee Donations

AMT-Garnishments

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Vendor ID / Name	Invoice Nbr	CpnyID	Acct	Subaccount	Amount	Invoice Description
<b>01050 ACC PLANNED SERVICE INC</b>	12072	31100	52	05-201-240	39.24	OIL TO COMPRESSOR CIRCUIT
	12072	31100	52	08-101-240	58.86	OIL TO COMPRESSOR CIRCUIT
	12073	31731	54	10-149-240	176.25	REPLACE GAS VALVES/GARAGE HTR
	12075	31731	54	10-149-240	43.47	BELTS/GARAGE
	12076	31100	51	10-115-240	128.52	FILTERS/BELTS/CITY HALL
	12074	31100	53	09-102-240	17.12	BELTS/FILTERS/HEALTH
	12124	31100	52	05-201-240	128.22	BELTS//AIR ELEMENT/GREASE/FIRE
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013334</b>		<b>Check Total:</b>	<b>591.68</b>
<b>01075 ACCURATE SUSPENSION WAREHOUSE</b>	7009866	31731	54	10-149-300	44.44	SHOP SUPPLIES
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013335</b>		<b>Check Total:</b>
<b>01103 ACTION ELECTRIC</b>	071707	31100	44	04-302-000	27.68	ELECTRICAL PERMIT OVERPAYMENT
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013336</b>		<b>Check Total:</b>
<b>01315 AIRGAS NORTH CENTRAL</b>	105733771	31731	54	10-149-300	112.23	ARGON CYLINDERS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013337</b>		<b>Check Total:</b>
<b>01630 AMERICAN RED CROSS OF NEENAH-</b>	1621	31100	51	10-115-337	4.00	CPR/AED CERTIFICATION
	1621	31100	55	07-201-337	40.00	CPR/AED CERTIFICATION
	1614	31100	55	07-203-337	240.00	CPR TRAINING
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013338</b>		<b>Check Total:</b>
<b>01640 AMERICAN TEST CENTER INC</b>	2072039-IN	31731	54	10-149-294	298.00	ANNUAL SAFETY INSPECTION/TRUCK
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013339</b>		<b>Check Total:</b>
<b>01670 AMMUNITION</b>	159535	31100	52	08-101-300	472.50	AMMO
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013340</b>		<b>Check Total:</b>

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Vendor ID / Name	Invoice Nbr	CpnyID	Acct	Subaccount	Amount	Invoice Description
<b>01675 AMT</b>		31100	21	04-299-022	150.00	
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013341</b>		<b>Check Total:</b>	<b>150.00</b>
<b>01688 KAREN ANDERSON</b>	071607	31100	22	04-101-000	44.00	FIELD TRIP CANCELLATION
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013342</b>		<b>Check Total:</b>	<b>44.00</b>
<b>01788 ARENDAL INC</b>	6	31485	56	03-501-216	1,360.00	NATURE'S WAY COORDINATION FEE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013343</b>		<b>Check Total:</b>	<b>1,360.00</b>
<b>01790 ARING EQUIPMENT CO INC</b>	356932	31731	54	10-149-383	49.17	DIPSTICK
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013344</b>		<b>Check Total:</b>	<b>49.17</b>
<b>19120 AT&amp;T</b>	920R09453007	31100	51	10-115-221	69.90	MONTHLY CHARGES
	920R09453007	31201	54	10-301-221	185.10	MONTHLY CHARGES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013408</b>		<b>Check Total:</b>	<b>255.00</b>
<b>02040 BADGER HIGHWAYS CO INC</b>	136257	31100	54	10-121-300	37.74	HOTMIX ASPHALT
	136258	31100	55	07-202-300	181.52	SAND AREA/SMITH PARK
	136316	31100	54	10-121-300	2,186.33	HOTMIX ASPHALT
	136316	31485	54	10-121-300	16,213.68	HOTMIX ASPHALT
	136316	31100	54	10-122-300	567.95	HOTMIX ASPHALT
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013345</b>		<b>Check Total:</b>	<b>19,187.22</b>
<b>02105 BAHCALL RUBBER CO INC</b>	415940-001	31731	54	10-149-383	173.88	HOSE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013346</b>		<b>Check Total:</b>	<b>173.88</b>
<b>02235 BAUVILLE INC</b>	071607	31262	48	04-597-000	285.75	VCR PROGRAM
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013347</b>		<b>Check Total:</b>	<b>285.75</b>

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Vendor ID / Name	Invoice Nbr	CpnyID	Acct	Subaccount	Amount	Invoice Description
<b>02265 MARSELLES BAYER</b>	071807	31100	51	04-107-140	50.00	BOARD OF REVIEW
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013348</b>		<b>Check Total:</b>	<b>50.00</b>
<b>02335 BECK ELECTRIC INC</b>	D187	31100	55	07-202-204	112.70	REPAIR DAMAGED WIRE/HOTEL
	D194	31100	55	07-202-240	172.98	FIXTURE/HART PARK SHELTER
	D201	31100	55	07-202-240	227.85	SECURITY LIGHT/SMITH MAINT BLG
	D106	31100	55	07-202-240	58.50	SMITH/REPLACEMENT LAMPS
	D84	31100	55	07-203-204	1,592.36	POOL/CONCESSION STAND REPAIRS
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013349</b>		<b>Check Total:</b>	<b>2,164.39</b>
<b>02405 BERGSTROM AUTOMOTIVE NEENAH</b>	208054	31731	54	10-149-383	490.46	MODULE
	208099	31731	54	10-149-383	490.46	MODULE
	208104	31731	54	10-149-383	11.26	RING
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013350</b>		<b>Check Total:</b>	<b>992.18</b>
<b>02410 BERGSTROM NEENAH-MENASHA FORD</b>	96500	31731	54	10-149-383	4.78	SEAL
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013351</b>		<b>Check Total:</b>	<b>4.78</b>
<b>02730 BRAZEE ACE HARDWARE</b>	56272	31100	51	10-115-313	18.96	BLEACH/VAC BAGS/SOAP REFILL
	56358	31100	55	07-202-313	4.47	BLEACH FOR FOUNTAIN
	56433	31100	55	07-202-240	7.78	REPAIR/CLOVIS
	56469	31100	55	07-202-313	2.98	BLEACH FOR FOUNTAIN
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013352</b>		<b>Check Total:</b>	<b>34.19</b>
<b>02796 BUBRICK'S</b>	43655	31100	52	08-101-310	278.77	OFFICE SUPPLIES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013353</b>		<b>Check Total:</b>	<b>278.77</b>
<b>03490 CLEAR WATER CAR WASH</b>	1808	31100	52	08-101-295	19.48	JUNE CAR WASHES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013354</b>		<b>Check Total:</b>	<b>19.48</b>

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Vendor ID / Name	Invoice Nbr	CpnyID	Acct	Subaccount	Amount	Invoice Description
03842 CULLIGAN WATERCARE SERVICES	063007	31100	55	07-203-300	117.75	BOTTLE WATER
	063007	31100	51	10-115-201	18.35	COOLER RENTAL
	063007	31731	54	10-149-313	5.95	COOLER RENTAL
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013355</b>	<b>Check Total:</b>	<b>142.05</b>
04350 DOMINO'S PIZZA	0008632-IN	31100	55	07-203-338	26.76	SWIM INSTRUCTOR MEAL
		<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013356</b>	<b>Check Total:</b>
05450 JOHN EBEL	071807	31100	55	07-201-205	150.00	GRUNSKI RACE SET UP SERVICES
		<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013361</b>	<b>Check Total:</b>
05246 EVANS TITLE &	14568	31263	56	03-207-701	2,500.00	CDBG REHAB FUNDS
	14568	31263	56	03-207-701	22,000.00	HOME FUNDS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013357</b>	<b>Check Total:</b>	<b>24,500.00</b>
	14567	31263	56	03-207-701	2,500.00	CDBG REHAB PROGRAM
	14567	31263	56	03-207-701	22,000.00	HOME PROGRAM
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013358</b>	<b>Check Total:</b>	<b>24,500.00</b>
	14543	31263	56	03-207-701	2,500.00	CDBG REHAB PROGRAM
	14543	31263	56	03-207-701	23,000.00	HOME PROGRAM FUNDS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013359</b>	<b>Check Total:</b>	<b>25,500.00</b>
	14544	31263	56	03-207-701	2,500.00	CDBG REHAB PROGRAM
	14544	31263	56	03-207-701	23,000.00	HOME PROGRAM FUNDS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013360</b>	<b>Check Total:</b>	<b>25,500.00</b>
06115 FERRELLGAS	1016537028	31266	54	10-307-300	41.92	LIQUEFIED PETROLUEM GAS
		<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013362</b>	<b>Check Total:</b>
06520 FOX STAMP SIGN & SPECIALTY	139040	31100	55	07-203-310	58.00	HAND STAMP & INK
		<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013363</b>	<b>Check Total:</b>

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<b>06680 FRONTLINE UNIFORM</b>	1612	31100	52	08-101-193	100.00	POLICE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013364</b>		<b>Check Total:</b>	<b>100.00</b>
<b>07345 GRAINGER INC</b>	9395916076	31100	55	07-202-240	16.95	WARRANTY/BATHROOM FAN/JEFFERSN
	9395916068	31100	55	07-202-240	42.66	FAN MOTOR/BATHROOM/JEFFERSON
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013365</b>		<b>Check Total:</b>	<b>59.61</b>
<b>07485 GREEN BOYZ</b>	22460	31100	52	08-101-206	60.00	WEED CONTROL/POLICE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013366</b>		<b>Check Total:</b>	<b>60.00</b>
<b>08333 BENITO HERNANDEZ</b>	071607	31100	22	04-101-000	88.00	FIELD TRIP CANCELLATION
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013367</b>		<b>Check Total:</b>	<b>88.00</b>
<b>08505 HORST DISTRIBUTING INC</b>	391870	31100	55	07-202-300	77.90	FOUL LINE PAINT
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013368</b>		<b>Check Total:</b>	<b>77.90</b>
<b>10230 JOHN'S SAW SERVICE</b>	8028	31731	54	10-149-383	22.99	REWIND STARTER ASSY
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013369</b>		<b>Check Total:</b>	<b>22.99</b>
<b>10244 JIM JOHNSON</b>	071607	31100	22	04-101-000	14.00	EVENT CANCELLED
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013370</b>		<b>Check Total:</b>	<b>14.00</b>
<b>11165 KJ WASTE SYSTEMS INC</b>	070107	31266	54	10-307-216	1,339.00	CORRUGATE/CO-MINGLE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013371</b>		<b>Check Total:</b>	<b>1,339.00</b>
<b>11187 JOYCE KLUNDT</b>	071807	31100	51	04-107-140	50.00	BOARD OF REVIEW
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013372</b>		<b>Check Total:</b>	<b>50.00</b>

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<b>11225 KATHY KOESTER</b>	071607	31100	22	04-101-000	98.00	FIELD TRIP CANCELLED
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013373</b>		<b>Check Total:</b>	<b>98.00</b>
<b>11235 KONE INC</b>	17335410	31100	51	10-115-240	-695.63	ELEVATOR
	17318017	31100	51	10-115-201	-168.87	REVERSED/CHANGED BILLING QTR
	17487125	31100	52	08-101-240	133.86	MAINTENANCE AGREEMENT
	17496086	31100	52	08-101-240	253.56	ELEVATOR REPAIR
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013374</b>		<b>Check Total:</b>	<b>-477.08</b>
<b>11365 KUNDINGER FLUID POWER INC</b>	P-51349-0	31731	54	10-149-383	264.60	HOSE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013375</b>		<b>Check Total:</b>	<b>264.60</b>
<b>12110 LAMERS BUS LINES INC</b>	316170	31100	21	04-269-000	153.00	BUS TRIP TO CALUMET CO
	316169	31100	55	07-201-205	219.00	FIELD TRIP BUS RENTAL
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013376</b>		<b>Check Total:</b>	<b>372.00</b>
<b>12250 LAWSON PRODUCTS INC</b>	5784557	31731	54	10-149-300	206.84	SHOP SUPPLIES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013377</b>		<b>Check Total:</b>	<b>206.84</b>
<b>12265 LC PLUMBING</b>	071707	31100	44	04-303-000	126.42	DUPLICATE PERMIT FEES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013378</b>		<b>Check Total:</b>	<b>126.42</b>
<b>12375 LEVENHAGEN CORPORATION</b>	59968	31207	55	07-205-381	4,835.39	LEAD FREE GAS/MARINA
	59939	31207	55	07-205-381	2,896.64	LEAD FREE GAS/MARINA
	59973	31207	55	07-205-381	1,419.99	LEAD FREE GAS/MARINA
	61673	31207	55	07-205-381	4,221.42	LEAD FREE GAS/MARINA
	59928	31207	55	07-205-381	4,732.78	LEAD FREE GAS/MARINA
	59930	31207	55	07-205-381	4,120.80	LEAD FREE GAS/MARINA
	61649	31207	55	07-205-381	2,757.57	LEAD FREE GAS/MARINA
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013379</b>		<b>Check Total:</b>	<b>24,984.59</b>

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<b>13004 DIANE MAC DONALD</b>	071707	31100	22	04-101-000	16.00	PROGRAM CANCELLED
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013380			<b>Check Total:</b> 16.00	
<b>13083 MARSH ELECTRONICS INC</b>	213405201	31731	54	10-149-383	0.80	SOCKET
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013381			<b>Check Total:</b> 0.80	
<b>13095 MARSHALL &amp; ILSLEY TRUST CO</b>		31100	21	04-415-000	132.38	
		31100	21	04-417-000	96.15	
		31100	21	04-415-000	1,555.97	
		31100	21	04-417-000	76.93	
		31100	21	04-619-003	37.50	
		31100	21	04-619-003	165.00	
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013382			<b>Check Total:</b> 2,063.93	
<b>13149 MATTHEWS COMMERCIAL TIRE CTR</b>	021010	31731	54	10-149-383	24.76	FLAT REPAIR/SHOP SUPPLIES
	021037	31731	54	10-149-382	398.14	SHOP SUPPLIES
	021050	31731	54	10-149-382	39.06	FLAT REPAIR/SHOP SUPPLIES
	020615	31731	54	10-149-382	31.00	FLAT REPAIR
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013383			<b>Check Total:</b> 492.96	
<b>13172 WILLIAM MAYER</b>	071807	31100	51	04-107-140	50.00	BOARD OF REVIEW
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013384			<b>Check Total:</b> 50.00	

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<b>13360 MENASHA ELECTRIC &amp; WATER UTILI</b>	002753	31201	54	10-302-250	20,518.08	MAY SEWER CHARGES
	071607	31100	12	04-399-000	14.39	TRAFFIC LIGHTS
	071607	31100	51	04-109-214	763.00	DARK FIBER CONNECTION
	071607	31100	51	10-115-223	1,557.32	CITY BUILDINGS
	071607	31100	51	10-115-225	249.71	CITY BUILDINGS
	071607	31100	53	09-102-214	112.50	HEALTH DEPT
	071607	31100	53	09-102-223	200.10	HEALTH DEPT
	071607	31100	53	09-102-225	36.37	HEALTH DEPT
	071607	31100	53	09-212-223	321.17	SENIOR CENTER
	071607	31100	53	09-212-225	64.93	SENIOR CENTER
	071607	31100	54	10-131-223	327.64	TRAFFIC LIGHTS
	071607	31201	54	10-301-223	26.38	LIFT STATION
	071607	31100	55	04-221-223	8.48	CURTIS REED SQUARE
	071607	31100	55	07-202-223	1,305.56	PARKS
	071607	31100	55	07-202-225	822.43	PARKS
	071607	31207	55	07-205-223	1,476.43	MARINA
	071607	31207	55	07-205-225	26.24	MARINA
	071607	31100	55	10-215-223	161.67	LIFT BRIDGES
	071607	31100	55	10-215-225	24.68	LIFT BRIDGES
	071607	31456	56	03-501-223	59.64	222 MAIN
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013385</b>	<b>Check Total:</b>	<b>28,076.72</b>	
<b>13370 MENASHA EMPLOYEES CREDIT UNION</b>		31100	21	04-299-020	1,960.00	
		31100	21	04-299-020	19,437.00	
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013386</b>	<b>Check Total:</b>	<b>21,397.00</b>	
<b>13375 MENASHA EMPLOYEES LOCAL 1035</b>		31100	21	04-299-031	256.00	
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013387</b>	<b>Check Total:</b>	<b>256.00</b>	
<b>13377 MENASHA EMPLOYEES LOCAL 1035B</b>		31100	21	04-299-032	221.76	
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013388</b>	<b>Check Total:</b>	<b>221.76</b>	

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13400 MENASHA JOINT SCHOOL DISTRICT	071807	31100	41	04-103-000	6,029.83	JULY MOBILE HOME
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013389</b>		<b>Check Total:</b>	<b>6,029.83</b>
13420 MENASHA PARK & RECREATION	071807	31100	55	07-201-300	68.00	NEW ZOO ADMISSIONS
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013390</b>		<b>Check Total:</b>	<b>68.00</b>
13455 CITY OF MENASHA SENIOR CENTER	071607	31100	21	04-269-000	9.63	ICE/WATER/TRIP
	071607	31100	21	04-289-000	18.25	CLASS SUPPLIES
	071607	31100	53	09-212-300	12.00	BANDAIDS/OFFICE USE
	071607	31827	53	09-212-300	27.48	DOOR PROZES/CANOPENER
	071607	31827	53	09-212-300	16.01	PARTY SUPPLIES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013391</b>		<b>Check Total:</b>	<b>83.37</b>
13485 MI KYUNG MENNEN	071607	31100	22	04-101-000	132.00	FIELD TRIP CANCELLATION
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013392</b>		<b>Check Total:</b>	<b>132.00</b>
13714 MK & ASSOCIATES &	2053 2055	31485	56	03-202-822	1,341.25	NATURE'S WAY
	2053 2055	31485	56	03-202-822	1,341.25	NATURE'S WAY
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013393</b>		<b>Check Total:</b>	<b>2,682.50</b>
13723 MODERN DAIRY INC	146101	31100	55	07-203-317	328.97	CONCESSIONS
	146846	31100	55	07-203-317	146.90	CONCESSIONS
	147001	31100	55	07-203-317	111.92	CONCESSIONS
	147259	31100	55	07-203-317	202.08	CONCESSIONS
	147307	31100	55	07-203-317	278.71	CONCESSIONS
	147427	31100	55	07-203-317	74.50	CONCESSIONS
	147663	31100	55	07-203-317	136.16	CONCESSIONS
	147808	31100	55	07-203-317	399.53	CONCESSIONS
	146846	31100	55	07-203-317	-7.50	CORRECT INVOICE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013394</b>		<b>Check Total:</b>	<b>1,671.27</b>

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<b>13755 MORTON SAFETY</b>	194554	31731	54	10-149-300	422.75	SUPPLIES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013395</b>		<b>Check Total:</b>	<b>422.75</b>
<b>14385 NOFFKE LUMBER INC</b>	070620718380	31261	56	03-207-701	306.75	RIVER ST HOUSE BOARDING
	070720506148	31261	56	03-207-701	7.49	RIVER ST HOUSE BOARDING
	070720506145	31261	56	03-207-701	28.60	RIVER ST HOUSE BOARDING
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013396</b>		<b>Check Total:</b>	<b>342.84</b>
<b>15250 KRAIG OTTO</b>	071107	31100	21	04-249-000	100.00	EXCAVATION DEPOSIT RETURN
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013397</b>		<b>Check Total:</b>	<b>100.00</b>
<b>16025 PACKER CITY INTERNATIONAL</b>	3271720075	31731	54	10-149-383	101.50	FILTER KIT
	3271710004	31731	54	10-149-383	151.27	AIR FILTER
	3271740004	31731	54	10-149-383	135.09	FILTERS/ELEMENT/LAMP
	3271770006	31731	54	10-149-383	29.96	CRIMP
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013398</b>		<b>Check Total:</b>	<b>417.82</b>
<b>16095 PARTS ASSOCIATES INC</b>	PAI0659805	31731	54	10-149-300	296.56	SHOP SUPPLIES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013399</b>		<b>Check Total:</b>	<b>296.56</b>
<b>16190 PEPSIAMERICAS</b>	7220317713	31100	55	07-203-317	269.00	CONCESSIONS
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013400</b>		<b>Check Total:</b>	<b>269.00</b>

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<b>16300 PIGGLY WIGGLY #24</b>	7373	31827	46	04-179-000	51.74	JULY PARTY
	7078	31100	55	07-201-300	1.10	REC SUPPLIES
	1320	31100	55	07-201-300	12.00	REC SUPPLIES
	4832	31100	55	07-201-300	2.09	REC SUPPLIES
	7611	31100	55	07-201-300	61.29	REC SUPPLIES
	0880	31100	55	07-201-300	5.86	REC SUPPLIES
	9716-TOWN MEN	31100	55	07-201-300	14.31	REC SUPPLIES
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013401</b>		<b>Check Total:</b>	<b>148.39</b>
<b>16805 PRO-X SYSTEMS LAWNCARE</b>	85447	31100	55	07-202-206	56.90	FERTILIZER
	85450	31100	55	07-202-206	188.36	FERTILIZER
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013402</b>		<b>Check Total:</b>	<b>245.26</b>
<b>18200 REINDERS INC</b>	837697-00	31100	55	07-202-300	143.28	WEED CONTROL/WARNING TRACKS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013403</b>		<b>Check Total:</b>
<b>18515 HAE SOOK RUSSELL</b>	071607	31100	22	04-101-000	49.00	FIELD TRIP CANCELLATION
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013404</b>		<b>Check Total:</b>
<b>19005 S&amp;R COMPOST SERVICES INC</b>	017055	31266	54	10-308-216	6,459.80	MACHINE HOURS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013405</b>		<b>Check Total:</b>
<b>19030 SAFE KIDS WORLDWIDE</b>	071707	31100	53	09-114-320	40.00	TECHNICIAN RECERT/P MURPHY
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013406</b>		<b>Check Total:</b>
<b>19095 NORM SANDERS</b>	071707	31100	51	04-107-140	50.00	BOARD OF REVIEW
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013407</b>		<b>Check Total:</b>
<b>19188 VICKI SCHMIDT</b>	071607	31100	22	04-101-000	88.00	FIELD TRIP CANCELLATION
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013409</b>		<b>Check Total:</b>

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<b>19327 SERVICEMASTER BUILDING MTNCE</b>	116208	31100	52	08-101-201	1,395.00	CONTRACT JANITORIAL JULY 2007
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013411</b>		<b>Check Total:</b> 1,395.00	
<b>19320 SHADE TODAY NURSERY</b>	4614	31100	55	07-202-300	217.60	DAYLILIES/FRONT OF POST OFFICE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013410</b>		<b>Check Total:</b> 217.60	
<b>19356 SHERWIN-WILLIAMS CO</b>	2787-9	31100	55	07-203-240	135.40	PAINT
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013412</b>		<b>Check Total:</b> 135.40	
<b>19380 SHOPKO STORES INC</b>	51436	31100	55	07-203-313	19.24	POOL CLEANING SUPPLIES
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013413</b>		<b>Check Total:</b> 19.24	
<b>19585 SPORTS GRAPHICS</b>	3557A	31100	55	07-203-310	26.25	POOL STAFF SHIRTS
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013414</b>		<b>Check Total:</b> 26.25	
<b>19623 STAFFORD ROSENBAUM LLP</b>	1064644	31100	51	02-103-211	375.00	SCA TISSUE
	1065719	31100	51	02-103-211	865.20	SCA TISSUE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013415</b>		<b>Check Total:</b> 1,240.20	
<b>19787 SWIDERSKI EQUIPMENT INC</b>	009524	31731	54	10-149-383	344.14	YOKE/TUBE
	009560	31731	54	10-149-383	34.64	FILTER ASSY
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013416</b>		<b>Check Total:</b> 378.78	
<b>19788 SWINKLES INC</b>	0012388-IN	31100	55	07-202-300	105.00	BASEBALL MIX/KOSLO
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013417</b>		<b>Check Total:</b> 105.00	
<b>20145 THEDACARE</b>	9719647	31100	52	08-101-215	220.80	VENIPUNCTURE
	9719646	31100	52	08-101-215	55.20	VENIPUNCTURE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013418</b>		<b>Check Total:</b> 276.00	

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<b>21045 UNIFIRST CORPORATION</b>	0970015756	31731	54	10-149-201	76.70	MAT/MOP/CLOTHING SERVICE
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013419</b>		<b>Check Total:</b>	<b>76.70</b>
<b>21095 UNITED WAY FOX CITIES</b>		31100	21	04-299-021	99.50	
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013420</b>		<b>Check Total:</b>	<b>99.50</b>
<b>21226 US OIL CO INC</b>	559996	31100	13	04-103-000	5.00	FEDERAL LUST TAX
	559994	31100	13	04-103-000	3.00	FEDERAL LUST TAX
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013422</b>		<b>Check Total:</b>	<b>8.00</b>
<b>21280 USCM PAYROLL PROCESSING</b>		31100	21	04-419-000	1,072.50	
		31100	21	04-419-000	7,826.28	
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013423</b>		<b>Check Total:</b>	<b>8,898.78</b>
<b>21160 UW-FOX VALLEY</b>	07-22181	31100	51	04-101-218	4,200.00	VIDEOTAPING COUNCIL MEETINGS
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013421</b>		<b>Check Total:</b>	<b>4,200.00</b>
<b>22220 KAREN VAN PRICE</b>	071607	31100	22	04-101-000	44.00	FIELD TRIP CANCELLATION
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013424</b>		<b>Check Total:</b>	<b>44.00</b>
<b>22430 VISION INSURANCE PLAN OF AMERI</b>	50081	31100	21	04-619-005	1,146.40	AUGUST 2007
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013425</b>		<b>Check Total:</b>	<b>1,146.40</b>
<b>22995 VOICE DATA &amp; ELEC SERVICES LLC</b>	071107	31100	51	04-109-214	305.00	CABLE RUN/EVIDENCE SUBMISSION
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b>	<b>013426</b>		<b>Check Total:</b>	<b>305.00</b>
<b>23060 WARNING LITES OF APPLETON INC</b>	0706-36	31731	54	10-149-383	795.00	LED
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23090 WATERBLAST EQUIPMENT LLC	8947	31731	54	10-149-242	36.50	PRESSURE WASHER REPAIR
	8948	31731	54	10-149-242	173.98	SOAP/PRESSUE WASHER REPAIR
	<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013428			<b>Check Total:</b> 210.48	
23135 WAYNE ENGINEERING CORP	59208	31731	54	10-149-383	25.49	CAP FILLER
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013429		<b>Check Total:</b> 25.49	
23165 WEST PAYMENT CENTER	813795434	31100	51	02-103-322	96.41	INFORMATION CHARGES
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013430		<b>Check Total:</b> 96.41	
23275 WINNEBAGO COUNTY TREASURER	RF101025	31266	54	10-309-216	3,445.00	APPLIANCES
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013431		<b>Check Total:</b> 3,445.00	
23374 WISCONSIN DEPARTMENT OF NATURL	071307	31100	54	10-134-250	50.00	APPLICATIN FEE DNR CHAPTER 30
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013433		<b>Check Total:</b> 50.00	
23371 WISCONSIN DEPT OF JUSTICE-TIME	L7101T	31100	52	08-101-216	650.00	NAME SEARCHES
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013432		<b>Check Total:</b> 650.00	
23410 WISCONSIN EMPLOYMENT RELATIONS	12554RP	31100	51	02-105-211	250.00	GRIEVANCE
	12553RP	31100	51	02-105-211	250.00	GRIEVANCE
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013434		<b>Check Total:</b> 500.00	
23455 WISCONSIN SUPPORT COLLECTIONS		31100	21	04-299-015	436.31	
		31100	21	04-299-016	138.40	
		31100	21	04-299-015	894.60	
		<b>Check Date</b> 7/19/2007	<b>Check Nbr</b> 013435		<b>Check Total:</b> 1,469.31	

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26400 RAYMOND ZIELINSKI	071807	31100	51	04-107-140	50.00	BOARD OF REVIEW
	<u>Check Date</u> 7/19/2007	<u>Check Nbr</u>	<u>013436</u>		<u>Check Total:</u>	<u>50.00</u>
				<b>Grand Total:</b>	<b>252,863.32</b>	

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<b>01160 ALLIANCE ENTERTAINMENT CORP</b>	PJB27589943	31100	55	06-101-314	175.37	LIBRARY MATERIALS
	PJB27633444	31100	55	06-101-314	67.91	LIBRARY MATERIALS
	PJB27696101	31100	55	06-101-314	170.62	LIBRARY MATERIALS
	PJB27606994	31100	55	06-101-314	59.66	LIBRARY MATERIALS
	PJB27644612	31100	55	06-101-314	83.16	LIBRARY MATERIALS
	PJB27705181	31100	55	06-101-314	33.14	LIBRARY MATERIALS
	PJB27773676	31100	55	06-101-314	16.91	LIBRARY MATERIALS
	RJB1849085	31100	55	06-101-314	-23.98	CREDIT
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013303</b>	<b>Check Total:</b>	<b>582.79</b>	
<b>01528 AMAZON CREDIT PLAN</b>	900827564513037	31100	55	06-101-314	136.94	LIBRARY MATERIALS
	880969389578313	31100	55	06-101-314	55.97	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013304</b>	<b>Check Total:</b>	<b>192.91</b>

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<b>02115 BAKER &amp; TAYLOR INC</b>	2018782466	31100	55	06-101-314	39.16	LIBRARY MATERIALS
	5008011860	31100	55	06-101-314	27.84	LIBRARY MATERIALS
	5007939754	31100	55	06-101-314	52.18	LIBRARY MATERIALS
	5007976238	31100	55	06-101-314	125.00	LIBRARY MATERIALS
	2018714084	31100	55	06-101-314	137.97	LIBRARY MATERIALS
	2018734762	31100	55	06-101-314	228.76	LIBRARY MATERIALS
	2018753159	31100	55	06-101-314	275.79	LIBRARY MATERIALS
	2018753461	31100	55	06-101-314	686.79	LIBRARY MATERIALS
	2018777169	31100	55	06-101-314	177.69	LIBRARY MATERIALS
	2018783643	31100	55	06-101-314	440.33	LIBRARY MATERIALS
	2018805175	31100	55	06-101-314	171.00	LIBRARY MATERIALS
	2018818623	31100	55	06-101-314	762.27	LIBRARY MATERIALS
	2018823695	31100	55	06-101-314	670.55	LIBRARY MATERIALS
	2018837000	31100	55	06-101-314	663.67	LIBRARY MATERIALS
	2018859937	31100	55	06-101-314	269.84	LIBRARY MATERIALS
	H02550830	31100	55	06-101-314	50.34	LIBRARY MATERIALS
	H02550840	31100	55	06-101-314	17.99	LIBRARY MATERIALS
	H02833930	31100	55	06-101-314	21.59	LIBRARY MATERIALS
	H03086800	31100	55	06-101-314	74.78	LIBRARY MATERIALS
	2018876938DUP	31100	55	06-101-316	4.40	PROGRAM SUPPLIES
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013306</b>	<b>Check Total:</b>	<b>4,897.94</b>	
<b>02335 BECK ELECTRIC INC</b>	D182	31100	55	06-101-240	362.09	BUILDING REPAIR/MAINTENANCE
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013307</b>	<b>Check Total:</b>	<b>362.09</b>
<b>02628 JOSEPH BONGERS</b>	07172007	31100	55	06-101-331	81.97	MILEAGE REIMBURSEMENT
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013308</b>	<b>Check Total:</b>	<b>81.97</b>

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<b>02635 BOOK WHOLESALERS INC</b>	2880716	31100	55	06-101-314	62.52	LIBRARY MATERIALS
	2880717	31100	55	06-101-314	19.98	LIBRARY MATERIALS
	2880718	31100	55	06-101-314	5.24	LIBRARY MATERIALS
	M100573A	31100	55	06-101-314	463.40	LIBRARY MATERIALS
	2896467	31100	55	06-101-314	269.17	LIBRARY MATERIALS
	2899829	31100	55	06-101-314	127.52	LIBRARY MATERIALS
	2898575	31100	55	06-101-314	83.99	LIBRARY MATERIALS
	2905219	31100	55	06-101-314	87.63	LIBRARY MATERIALS
	2899829DUP	31100	55	06-101-316	5.99	PROGRAM SUPPLIES
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013309</b>	<b>Check Total:</b>	<b>1,125.44</b>	
<b>02673 THOMAS BOUREGY &amp; CO INC</b>	49193A	31100	55	06-101-314	138.50	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013310</b>	<b>Check Total:</b>	<b>138.50</b>
<b>03265 CENTER POINT LARGE PRINT</b>	644966	31100	55	06-101-314	38.34	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013311</b>	<b>Check Total:</b>	<b>38.34</b>
<b>05050 EBSCO SUBSCRIPTION SERVICES</b>	S38467	31100	55	06-101-314	2.12	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013312</b>	<b>Check Total:</b>	<b>2.12</b>
<b>05111 ELISHA D SMITH PUBLIC LIBRARY</b>	07172007	31100	55	06-101-316	35.25	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013313</b>	<b>Check Total:</b>	<b>35.25</b>
<b>06147 FIGARO'S PIZZA</b>	07172007	31100	55	06-101-316	98.00	PROGRAM SUPPLIES
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013314</b>	<b>Check Total:</b>	<b>98.00</b>

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<b>09135 INGRAM LIBRARY SERVICES</b>	19339966	31100	55	06-101-314	125.83	LIBRARY MATERIALS
	19412866	31100	55	06-101-314	117.07	LIBRARY MATERIALS
	19529561	31100	55	06-101-314	95.55	LIBRARY MATERIALS
	19578556	31100	55	06-101-314	147.49	LIBRARY MATERIALS
	19694078	31100	55	06-101-314	85.00	LIBRARY MATERIALS
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013315</b>	<b>Check Total:</b>	<b>570.94</b>	
<b>11155 KITZ &amp; PFEIL INC</b>	0530090017	31100	55	06-101-240	13.74	BUILDING REPAIR/MAINTENANCE
	0530140214	31100	55	06-101-240	0.71	BUILDING REPAIR/MAINTENANCE
	0605140188	31100	55	06-101-240	8.42	BUILDING REPAIR/MAINTENANCE
	0531140089	31100	55	06-101-313	35.99	HOUSEKEEPING SUPPLIES
	0618140141	31100	55	06-101-313	17.53	HOUSEKEEPING SUPPLIES
	0619090027	31100	55	06-101-313	5.30	HOUSEKEEPING SUPPLIES
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013316</b>	<b>Check Total:</b>	<b>81.69</b>	
<b>12170 LAPPEN SECURITY PRODUCTS INC</b>	26224	31100	55	06-101-313	10.50	HOUSEKEEPING SUPPLIES
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013317</b>	<b>Check Total:</b>	<b>10.50</b>	
<b>12425 LIBRARY STORE INC</b>	653168	31100	55	06-101-300	245.92	DEPARTMENT SUPPLIES
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013318</b>	<b>Check Total:</b>	<b>245.92</b>	
<b>12510 MARGE LOCH-WOUTERS</b>	07182007	31100	55	06-101-316	63.90	PROGRAM MATERIALS
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013319</b>	<b>Check Total:</b>	<b>63.90</b>	
<b>12516 KEN LONNQUIST</b>	07172007	31100	55	06-101-205	300.00	LIBRARY PROGRAM
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013320</b>	<b>Check Total:</b>	<b>300.00</b>	

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<b>13610 MIDWEST TAPE</b>	1431040	31100	55	06-101-314	45.97	LIBRARY MATERIALS
	1434838	31100	55	06-101-314	114.95	LIBRARY MATERIALS
	1438000	31100	55	06-101-314	89.94	LIBRARY MATERIALS
	1440807	31100	55	06-101-314	22.98	LIBRARY MATERIALS
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013321</b>	<b>Check Total:</b>	<b>273.84</b>	
<b>13821 MTM INTERNATIONAL</b>	0088022-IN	31100	55	06-101-243	730.00	SERVICE CONTRACT
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013322</b>	<b>Check Total:</b>	<b>730.00</b>
<b>14196 NEENAH PUBLIC LIBRARY</b>	07172007	31100	55	06-101-314	9.95	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013323</b>	<b>Check Total:</b>	<b>9.95</b>
<b>15045 OFFICE DEPOT</b>	142110085000	31100	55	06-101-310	134.19	OFFICE SUPPLIES
	3899502850010	31100	55	06-101-310	359.88	OFFICE SUPPLIES
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013324</b>	<b>Check Total:</b>	<b>494.07</b>
<b>17050 QUALITY BOOKS INC</b>	110095	31100	55	06-101-314	18.70	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013325</b>	<b>Check Total:</b>	<b>18.70</b>
<b>18094 RANDOM HOUSE INC</b>	1083223420	31100	55	06-101-314	96.00	LIBRARY MATERIALS
	1083223421	31100	55	06-101-314	16.46	LIBRARY MATERIALS
	1083223422	31100	55	06-101-314	104.00	LIBRARY MATERIALS
	1083237712	31100	55	06-101-314	88.00	LIBRARY MATERIALS
	1083259314	31100	55	06-101-314	30.00	LIBRARY MATERIALS
	1083252049	31100	55	06-101-314	88.00	LIBRARY MATERIALS
	1083282435	31100	55	06-101-314	103.20	LIBRARY MATERIALS
	1083307955	31100	55	06-101-314	72.00	LIBRARY MATERIALS
	1083307956	31100	55	06-101-314	112.00	LIBRARY MATERIALS
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<b>18115 RECORDED BOOKS INC</b>	3551983	31100	55	06-101-314	15.90	LIBRARY MATERIALS
	3551980	31100	55	06-101-314	12.90	LIBRARY MATERIALS
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013327</b>		<b>Check Total:</b>	<b>28.80</b>
<b>19140 SCHARPF'S OFFICE PRODUCTS INC</b>	374796	31100	55	06-101-300	27.99	DEPARTMENT SUPPLIES
	374843	31100	55	06-101-310	68.24	OFFICE SUPPLIES
	374441	31100	55	06-101-310	6.92	OFFICE SUPPLIES
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<b>19735 STUMPF CREATIVE LANDSCAPES</b>	07172007	31100	55	06-101-240	100.00	LANDSCAPING MULCH
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013329</b>	<b>Check Total:</b>	<b>100.00</b>
<b>20191 THOMSON GALE</b>	15188108	31100	55	06-101-314	51.92	LIBRARY MATERIALS
	15218104	31100	55	06-101-314	38.93	LIBRARY MATERIALS
	15218726	31100	55	06-101-314	13.56	LIBRARY MATERIALS
<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013330</b>		<b>Check Total:</b>	<b>104.41</b>
<b>21054 UNIQUE MANAGEMENT SERVICES INC</b>	164926	31100	46	04-171-000	277.45	COLLECTION AGENCY FEES
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013331</b>	<b>Check Total:</b>	<b>277.45</b>
<b>21265 US TOY CO INC</b>	8138128201	31100	55	06-101-316	60.02	PROGRAM SUPPLIES
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013332</b>	<b>Check Total:</b>	<b>60.02</b>
<b>23293 WINNEFOX LIBRARY SYSTEM</b>	2658	31100	55	06-101-314	26.50	LIBRARY MATERIALS
	<b>Check Date</b>	<b>7/19/2007</b>	<b>Check Nbr</b>	<b>013333</b>	<b>Check Total:</b>	<b>26.50</b>
<b>Grand Total:</b>					<b>11,764.85</b>	

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<b>01050 ACC PLANNED SERVICE INC</b>	12211	31100	51	10-115-204	1,097.25	SEMI ANNUAL SERVICE CONTRACT
	12211	31100	52	05-201-240	1,201.75	SEMI ANNUAL SERVICE CONTRACT
	12211	31100	52	08-101-240	679.25	SEMI ANNUAL SERVICE CONTRACT
	12211	31100	53	09-102-240	600.00	SEMI ANNUAL SERVICE CONTRACT
	12211	31100	53	09-212-240	679.25	SEMI ANNUAL SERVICE CONTRACT
	12211	31731	54	10-149-240	940.50	SEMI ANNUAL SERVICE CONTRACT
	12211	31100	55	06-101-240	1,550.00	SEMI ANNUAL SERVICE CONTRACT
	12211	31100	55	07-202-240	1,889.50	SEMI ANNUAL SERVICE CONTRACT
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013437</b>	<b>Check Total:</b>	<b>8,637.50</b>	
<b>01075 ACCURATE SUSPENSION WAREHOUSE</b>	7011726	31731	54	10-149-300	116.88	BRAKLEEN
	7011726	31731	54	10-149-383	5.40	LAMP
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013438</b>	<b>Check Total:</b>	<b>122.28</b>	
<b>01210 AFFINITY OCCUPATIONAL HEALTH</b>	208517	31100	51	02-105-215	121.50	PRE-PLACEMENT EXAM
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013439</b>	<b>Check Total:</b>	<b>121.50</b>	
<b>01315 AIRGAS NORTH CENTRAL</b>	105777394	31731	54	10-149-315	40.15	WELDER REPAIR
	105774451	31731	54	10-149-315	34.52	WELDER TIP
	105763274	31100	55	07-202-204	25.20	ACETYLENE/ARGON/OXYGEN CYL
	105763275	31731	54	10-149-242	51.30	ACETYLENE/ARGON/OXYGEN CYL
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013440</b>	<b>Check Total:</b>	<b>151.17</b>	
<b>01433 MARGARET ALLEN</b>	071207	31822	55	04-107-316	250.00	HATTIE MINER SCHOLARSHIP
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013441</b>	<b>Check Total:</b>	<b>250.00</b>	
<b>01450 ALLIED GLOVE &amp; SAFETY PRODUCTS</b>	1/688340	31731	54	10-149-300	227.88	GLOVES
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013442</b>	<b>Check Total:</b>	<b>227.88</b>	

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<b>01630 AMERICAN RED CROSS OF NEENAH-</b>	1627	31100	55	07-201-337	40.00	FIRST AID/CPR COURSE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013443</b>		<b>Check Total:</b>	<b>40.00</b>
<b>01688 KAREN ANDERSON</b>	072407	31100	22	04-101-000	5.00	BALANCE OF REFUND
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013444</b>		<b>Check Total:</b>	<b>5.00</b>
<b>01775 CITY OF APPLETON</b>	167154	31100	54	03-204-250	43,590.00	VALLEY TRANSIT 3RD QTR
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013445</b>		<b>Check Total:</b>	<b>43,590.00</b>
<b>01790 ARING EQUIPMENT CO INC</b>	356999	31731	54	10-149-383	19.39	OIL FILTER
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013446</b>		<b>Check Total:</b>	<b>19.39</b>
<b>01842 ASSOCIATED APPRAISAL</b>	5198	31100	51	04-107-219	4,708.33	OPEN BOOK/BOARD OF REVIEW
	5198	31100	51	04-107-310	16.28	POSTAGE/SUPPLIES/ENVELOPES
	5198	31100	51	04-107-311	208.00	PROFESSIONAL SERVICES
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013447</b>		<b>Check Total:</b>	<b>4,932.61</b>
<b>01900 AUTO ZONE #1951</b>	072007	31100	44	04-112-000	67.00	OVERPAYMENT WEIGHTS/MEASURES
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013448</b>		<b>Check Total:</b>	<b>67.00</b>
<b>01920 AVASTONE TECHNOLOGIES LLC</b>	55243-A	31100	51	04-107-214	573.75	MARKET DRIVE/GOVERN DATABASE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013449</b>		<b>Check Total:</b>	<b>573.75</b>
<b>02040 BADGER HIGHWAYS CO INC</b>	136368	31100	54	10-122-300	56.61	HOTMIX ASPHALT
	136466	31100	55	07-202-300	81.05	SAND FOR FIREWORKS
	136369	31456	55	07-202-300	25.74	STONE BEHIND HOTEL
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013450</b>		<b>Check Total:</b>	<b>163.40</b>
<b>02337 LUCY BECK</b>	072407	31201	54	10-301-212	83.48	REIMBURSE SUMP PUMP/PIT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013451</b>		<b>Check Total:</b>	<b>83.48</b>

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<b>02407 BERGSTROM GM OF NEENAH</b>	CM208054	31731	54	10-149-383	-490.46	MODULE
	208054	31731	54	10-149-383	490.46	MODULE
	208099	31731	54	10-149-383	490.46	MODULE
	208104	31731	54	10-149-383	11.26	RING
	CTCS716729	31731	54	10-149-294	647.90	VEHICLE REPAIR/A/C
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013452</b>		<b>Check Total:</b>	<b>1,149.62</b>
<b>02717 JEFFREY BRANDT</b>	072407	31100	51	02-103-331	36.86	MILEAGE
	072407	31100	51	02-105-333	20.00	MEALS
	072407	31100	51	02-105-336	107.67	MILEAGE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013453</b>		<b>Check Total:</b>	<b>164.53</b>
<b>03045 CALNIN &amp; GOSS INC</b>	11575	31100	54	10-122-300	210.00	TOPSOIL
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013454</b>		<b>Check Total:</b>	<b>210.00</b>
<b>03145 CAREW CONCRETE &amp; SUPPLY CO INC</b>	728396	31456	55	07-202-300	334.00	BEHIND HOTEL
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013455</b>		<b>Check Total:</b>	<b>334.00</b>
<b>03225 CB SUPPLY COMPANY INC</b>	0132762-IN	31731	54	10-149-383	30.06	C55 BELT
	0132731-IN	31731	54	10-149-383	29.91	BEARING
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013456</b>		<b>Check Total:</b>	<b>59.97</b>
<b>03263 ROBERT CELSOR</b>	071907	31201	54	10-301-212	675.00	REIMBURSE SUMP PUMP/PIT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013457</b>		<b>Check Total:</b>	<b>675.00</b>
<b>03300 CENTURY COMPUTER PRODUCTS INC</b>	22786	31100	51	04-109-312	35.00	TONER CARTRIDGE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013458</b>		<b>Check Total:</b>	<b>35.00</b>
<b>03708 DIANA CORBIN</b>	071907	31201	54	10-301-212	675.00	REIMBURSE SUMP PUMP/PIT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013459</b>		<b>Check Total:</b>	<b>675.00</b>

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<b>05100 ELAN CARDMEMBER SERVICE</b>	071307	31100	51	01-102-315	7.02	CAR CHARGER/MAYOR
	071307	31100	51	01-102-315	11.96	DATA CABLE/MAYOR
	071307	31100	51	02-103-338	32.86	JT SKEWERS
	071307	31100	51	02-103-339	278.00	HEIDEL HOUSE/GREEN LAKE
	071307	31100	51	04-101-300	13.39	BLANK DVD'S/CLERK
	071307	31100	51	04-106-300	-10.00	RETURN
	071307	31100	51	04-109-315	24.12	ADAPTER CARD/POLICE
	071307	31100	51	10-115-310	67.58	TONER/INK/CITY HALL
	071307	31100	51	10-115-310	51.99	TONER/INK/CITY HALL
	071307	31100	52	08-101-300	8.20	SAGE INC/POLICE
	071307	31100	52	08-101-310	62.63	TONER/INK/POLICE
	071307	31100	52	08-101-310	65.99	TONER/INK/POLICE
	071307	31100	52	08-101-315	397.74	ZALMAR
	071307	31100	53	09-102-300	45.94	FACTORY OUTLET/HEALTH
	071307	31100	53	09-102-338	38.69	CHILTON DAIRY QUEEN
	071307	31100	53	09-102-338	232.00	HARBOR BAR & GRILL/CHILTON
	071307	31731	54	10-149-310	41.58	TONER/INK/PWF
	071307	31100	55	06-101-310	25.20	PRINT RIBBONS/LIB
	071307	31100	55	06-101-310	54.15	TONER/LIBRARY
	071307	31100	55	06-101-310	38.92	TONER/INK/ LIBRARY
	071307	31100	55	06-101-310	28.21	OFFICE DEPOT
	071307	31100	55	07-201-337	60.00	WIS PARK/RED
	071307	31100	55	07-202-300	11.47	TAPCO
	071307	31100	55	07-202-300	59.10	TAPCO
	071307	31100	55	07-202-300	77.50	CELL PHONE COVERS/PARK
	071307	31100	55	07-203-300	-10.00	LIFEGUARD PRO/RETURN
	071307	31100	56	03-202-214	19.95	SQL SERVER
	<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013460</b>	<b>Check Total:</b>	<b>1,734.19</b>

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<b>05240 EVANS TITLE COMPANIES INC</b>	072507	31100	48	04-323-000	500.00	EARNEST MONEY
	072507	31100	48	04-323-000	500.00	EARNEST MONEY
	072507	31100	48	04-323-000	500.00	EARNEST MONEY
	072507	31100	48	04-323-000	500.00	EARNEST MONEY
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013461</b>		<b>Check Total:</b> 2,000.00	
<b>06075 FASTENAL COMPANY</b>	WINNEE24280	31100	55	07-203-240	37.99	THREADER ROD FOR POOL
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013462</b>		<b>Check Total:</b> 37.99	
<b>06190 FINISH FIRST SERVICES &amp;</b>	072507	31203	56	03-207-701	3,464.85	FACADE IMPROVEMENT GRANT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013463</b>		<b>Check Total:</b> 3,464.85	
<b>06545 FOX VALLEY AREA LABOR COUNCIL</b>	071207	31100	55	04-221-316	200.00	LABOR DAY PARADE DONATION
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013464</b>		<b>Check Total:</b> 200.00	
<b>06565 FOX VALLEY HUMANE ASSOCIATION</b>	071107	31100	53	08-115-250	1,190.83	JUNE 2007 ANIMALS HANDLED
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013465</b>		<b>Check Total:</b> 1,190.83	
<b>06625 FOX VALLEY TRUCK</b>	476024	31731	54	10-149-383	63.00	STOCK
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013466</b>		<b>Check Total:</b> 63.00	
<b>06665 GENE FREDERICKSON TRUCKING</b>	13804	31456	55	07-202-300	272.00	TOPSOIL MENASHA HOTEL
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013467</b>		<b>Check Total:</b> 272.00	
<b>06680 FRONTLINE UNIFORM</b>	1643	31100	52	08-109-300	64.17	PANTS/AUXILIARY
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013468</b>		<b>Check Total:</b> 64.17	
<b>07055 GALL'S INC</b>	5893483400027	31100	52	08-101-193	28.10	TACTICAL UNIFORM SHIRT
	5893483400019	31100	52	08-106-300	56.21	RIGID LONG ARM KIT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013469</b>		<b>Check Total:</b> 84.31	

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<b>07223 SARAH A GILBERT</b>	071207	31822	55	04-107-316	250.00	HATTIE MINER SCHOLARSHIP
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013470</b>		<b>Check Total:</b>	<b>250.00</b>
<b>07345 GRAINGER INC</b>	9401017430	31100	55	07-202-315	66.74	PUMP FOR HERBICIDE SPRAYER
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013471</b>		<b>Check Total:</b>	<b>66.74</b>
<b>07580 GUNDERSON UNIFORM &amp; LINEN RENT</b>	1210257	31100	52	08-101-313	29.95	TOWEL/MAT SERVICE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013472</b>		<b>Check Total:</b>	<b>29.95</b>
<b>08190 HAWKINS INC</b>	1081976	31100	55	07-203-300	-1,017.50	CREDIT FOR CHEMICALS
	1081977	31100	55	07-203-300	4,916.50	CHEMICALS FOR POOL
	1084718	31100	55	07-203-300	317.50	POOL CHEMICALS
	1084823	31100	55	07-203-300	1,122.84	POOL CHEMICALS
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013473</b>		<b>Check Total:</b>	<b>5,339.34</b>
<b>08495 HORN PRECAST</b>	1459	31485	54	10-121-300	40.00	RISER
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013474</b>		<b>Check Total:</b>	<b>40.00</b>
<b>11190 REGINA KNICKELBEIN</b>	071207	31822	55	04-107-316	250.00	HATTIE MINER SCHOLARSHIP
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013475</b>		<b>Check Total:</b>	<b>250.00</b>
<b>12015 SHARYL LA FAIVE</b>	072507	31100	22	04-101-000	16.00	CANCELLED CLASS REFUND
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013476</b>		<b>Check Total:</b>	<b>16.00</b>
<b>12450 LINCOLN CONTRACTORS SUPPLY INC</b>	10372360	31100	54	10-121-300	72.00	SUPPLIES
	10372360	31100	54	10-133-315	30.70	SUPPLIES
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013477</b>		<b>Check Total:</b>	<b>102.70</b>

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13095 MARSHALL & ILSLEY TRUST CO		31100	21	04-415-000	132.38	
		31100	21	04-417-000	96.15	
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013478</b>		<b>Check Total:</b>	<b>228.53</b>
13149 MATTHEWS COMMERCIAL TIRE CTR	021189	31731	54	10-149-382	24.76	FLAT REPAIR/SHOP SUPPLIES
	021208	31731	54	10-149-382	449.92	TIRES
	021225	31731	54	10-149-382	195.88	TIRE REPAIR
	021255	31731	54	10-149-382	32.28	FLAT REPAIR
	020639	31731	54	10-149-382	241.64	TIRE REPAIR
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013479</b>		<b>Check Total:</b>	<b>944.48</b>
13270 MCNEILUS TRUCK & MFG COMPANY	296170	31731	54	10-149-383	15.77	SWITCH
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013480</b>		<b>Check Total:</b>	<b>15.77</b>
13335 MEMORIAL FLORISTS INC	063007	31100	54	10-121-300	194.25	ANNUAL PLANTS
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013481</b>		<b>Check Total:</b>	<b>194.25</b>
13345 MENARDS-APPLETON EAST	73748	31100	55	07-203-315	7.95	MEASURE CHEMICAL AT POOL
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013482</b>		<b>Check Total:</b>	<b>7.95</b>

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<b>13360 MENASHA ELECTRIC &amp; WATER UTILI</b>	071607	31100	12	04-399-000	1,310.37	FIRE	
	071607	31100	12	04-399-000	166.84	FIRE	
	071607	31100	12	04-399-000	6.32	TRAFFIC LIGHTS	
	071607	31100	52	08-101-223	1,809.56	POLICE	
	071607	31100	52	08-101-225	230.39	POLICE	
	071607	31100	54	10-131-223	249.20	TRAFFIC LIGHTS	
	071607	31100	54	10-131-225	20.35	TRAFFIC LIGHTS	
	071607	31731	54	10-149-223	1,095.03	PUBLIC WORKS FACILITY	
	071607	31731	54	10-149-225	387.37	PUBLIC WORKS FACILITY	
	071607	31201	54	10-301-223	42.66	LIFT STATIONS	
	071607	31266	54	10-308-223	8.48	RECYCLING	
	071607	31100	55	06-101-223	3,162.04	LIBRARY	
	071607	31100	55	06-101-225	785.64	LIBRARY	
	071607	31100	55	07-202-223	1,890.56	PARKS	
	071607	31100	55	07-202-225	-14.77	PARKS	
	071607	31100	55	07-203-223	2,019.68	SWIM POOL	
	071607	31100	55	07-203-225	4,610.52	SWIM POOL	
071607	31207	55	07-205-225	-182.05			
071607	31100	55	10-215-223	-68.41	LIFT BRIDGES		
<b>Check Date</b>		<b>7/26/2007</b>	<b>Check Nbr</b>		<b>013483</b>	<b>Check Total:</b>	<b>17,529.78</b>
<b>13370 MENASHA EMPLOYEES CREDIT UNION</b>		31100	21	04-299-020	1,960.00		
<b>Check Date</b>		<b>7/26/2007</b>	<b>Check Nbr</b>		<b>013484</b>	<b>Check Total:</b>	<b>1,960.00</b>
<b>13375 MENASHA EMPLOYEES LOCAL 1035</b>		31100	21	04-299-031	256.00		
<b>Check Date</b>		<b>7/26/2007</b>	<b>Check Nbr</b>		<b>013485</b>	<b>Check Total:</b>	<b>256.00</b>

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13420 MENASHA PARK & RECREATION	072507	31100	55	07-201-300	5.98	POPCORN
	072507	31100	55	07-201-300	76.50	SUPPLIES/PRIZES
	072507	31100	55	07-201-300	3.33	SUPPLIES
	072507	31100	55	07-201-300	25.00	NON-PROFIT PERMIT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013486</b>		<b>Check Total:</b>	<b>110.81</b>
13755 MORTON SAFETY	182805	31100	55	07-203-310	32.20	FIRST AID SUPPLIES
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013487</b>	<b>Check Total:</b>	<b>32.20</b>
13785 MOTION INDUSTRIES INC	WI-25-417453	31731	54	10-149-383	141.22	
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013488</b>	<b>Check Total:</b>	<b>141.22</b>
13860 MURPHY CONCRETE & CONSTRUCTION	230454	31100	55	07-202-300	260.64	STONE FOR END OF NICOLET
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013489</b>	<b>Check Total:</b>	<b>260.64</b>
14205 CITY OF NEENAH TREASURER	072407	31100	52	05-201-250	222,209.00	NEENAH/MENASHA FIRE RESCUE
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013490</b>	<b>Check Total:</b>	<b>222,209.00</b>
14240 BOB NELSON	071807	31100	51	04-107-217	150.00	BOARD OF REVIEW PROF SERVICES
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013491</b>	<b>Check Total:</b>	<b>150.00</b>
14270 NETWORK HEALTH PLAN	00345436	31100	21	04-619-003	104,749.88	EMPLOYEES
	00345436	31100	21	04-650-000	8,972.85	RETIREEES/COBRA
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013492</b>	<b>Check Total:</b>	<b>113,722.73</b>
14385 NOFFKE LUMBER INC	070620804841	31456	55	07-202-300	6.05	FOR CONCRETE BEHIND HOTEL
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013493</b>	<b>Check Total:</b>	<b>6.05</b>
14415 NORTHEAST ASPHALT INC	836418	31485	54	10-121-300	1,608.70	
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013494</b>	<b>Check Total:</b>	<b>1,608.70</b>

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15080 OFFICEMAX CONTRACT INC	536373	31100	51	02-105-310	83.57	OFFICE SUPPLIES
	536373	31100	51	04-101-310	7.99	OFFICE SUPPLIES
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013495			<b>Check Total:</b> 91.56	
15151 OMNI GLASS & PAINT INC	0077429-IN	31100	51	10-115-240	473.00	WINDOW REPLACEMENT
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013496			<b>Check Total:</b> 473.00	
16025 PACKER CITY INTERNATIONAL	3271790050	31731	54	10-149-383	70.47	AIR FILTER
	3271830067	31731	54	10-149-383	68.15	FILTERS/HYDRAULI
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013497			<b>Check Total:</b> 138.62	
16374 PLAZA HOTEL & SUITES	072007	31100	51	02-104-338	124.00	RESERVATION/CLERK CONFERENCE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013498			<b>Check Total:</b> 124.00	
18161 RED LEAF NURSERY LLC	7940	31456	55	07-202-300	2,826.70	PLANTS/SHRUBS
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013499			<b>Check Total:</b> 2,826.70	
18164 REED BUSINESS INFORMATION	3677658	31201	54	10-301-292	254.18	ADVERTISEMENT FOR BIDS
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013500			<b>Check Total:</b> 254.18	
18430 ROLAND MACHINERY CO	21033516	31731	54	10-149-383	612.43	COIL/VALVE
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013501			<b>Check Total:</b> 612.43	
19080 SAM'S CLUB	070807	31100	55	07-203-317	3,001.48	CONCESSIONS
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013502			<b>Check Total:</b> 3,001.48	
19150 SCHENCK BUSINESS SOLUTIONS	204157	31100	51	04-106-213	10,750.00	AUDIT EXAM
	205118	31100	51	04-109-214	1,040.52	CONSULTING SERVICES
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b> 013503			<b>Check Total:</b> 11,790.52	

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<b>19228 SCHROEDER'S FLOWERS/WHOLESALE</b>	64308	31100	55	07-202-300	1,317.37	PLANTS FOR SMITH PARK GARDENS
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013504</u>		Check Total:	<u>1,317.37</u>
<b>19320 SHADE TODAY NURSERY</b>	4637	31456	55	07-202-300	668.80	SHRUBS/BEHIND HOTEL
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013505</u>		Check Total:	<u>668.80</u>
<b>19370 DR TERESA SHOBERG</b>	072407	31100	53	09-102-215	150.00	CITY PHYSICAL/AUGUST 2007
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013506</u>		Check Total:	<u>150.00</u>
<b>19380 SHOPKO STORES INC</b>	51453	31100	52	08-101-300	17.98	MICRO CASSETTES
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013507</u>		Check Total:	<u>17.98</u>
<b>19775 SUPERIOR CHEMICAL CORP</b>	27901	31100	13	04-106-000	334.25	CLEANING SUPPLIES
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013508</u>		Check Total:	<u>334.25</u>
<b>19787 SWIDERSKI EQUIPMENT INC</b>	009729	31731	54	10-149-383	588.57	BLADES/PINS/FLAIL KNIVES
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013509</u>		Check Total:	<u>588.57</u>
<b>21045 UNIFIRST CORPORATION</b>	0970016097	31731	54	10-149-201	77.96	MAT/MOP/CLOTHING SERVICE
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013510</u>		Check Total:	<u>77.96</u>
<b>21060 UNITED PAPER CORPORATION</b>	52702	31100	13	04-106-000	447.90	FOAM ANTIBAC/BAGS
Check Date	<u>7/26/2007</u>	Check Nbr	<u>013511</u>		Check Total:	<u>447.90</u>

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<b>21226 US OIL CO INC</b>	566359	31100	13	04-101-000	-499.90	CONTRACT PREPAY	
	566360	31100	13	04-101-000	-300.00	CONTRACT PREPAY	
	566608	31100	13	04-103-000	18,739.36	GAS & DIESEL	
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013512</b>		<b>Check Total:</b>	<b>17,939.46</b>	
	3939	31100	52	08-101-295	13.39	MOTORCYCLE GAS	
	L31530	31731	54	10-149-242	12.00	SAMPLE	
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013513</b>		<b>Check Total:</b>	<b>25.39</b>	
<b>21280 USCM PAYROLL PROCESSING</b>		31100	21	04-419-000	1,072.50		
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013514</b>		<b>Check Total:</b>	<b>1,072.50</b>	
<b>22025 VALLEY CHEMICAL LLC</b>	0015318-IN	31100	53	09-103-300	10.12	TITRATING REAGENT	
	<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013515</b>		<b>Check Total:</b>	<b>10.12</b>	
<b>23152 WE ENERGIES</b>	071907	31100	12	04-399-000	40.31	N/M FIRE	
	071907	31100	51	10-115-224	44.42	CITY HALL	
	071907	31100	52	08-101-224	55.67	POLICE	
	071907	31100	53	09-212-224	10.13	SENIOR CENTER	
	071907	31731	54	10-149-224	28.74	GARAGE	
	071907	31100	55	06-101-224	36.84	LIBRARY	
	071907	31100	55	07-202-224	67.67	PARKS	
	071907	31100	55	07-203-224	4,693.14	POOL	
	071907	31207	55	07-205-224	41.34	MARINA	
	070307	31100	55	07-202-223	34.29	CONSERVANCY	
	070507	31100	55	07-202-224	-2.61	2170 PLANK RD	
		<b>Check Date</b> 7/26/2007	<b>Check Nbr</b>	<b>013516</b>		<b>Check Total:</b>	<b>5,049.94</b>

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<b>23275 WINNEBAGO COUNTY TREASURER</b>	LF112088	31100	54	10-304-250	7,314.41	LANDFILL FACILITY
	LF112088	31100	54	10-305-216	2,663.03	LANDFILL FACILITY
	LF112088	31266	54	10-307-216	1,376.00	LANDFILL FACILITY
	LF112088	31261	56	03-207-701	2,718.52	LANDFILL FACILITY
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013517</b>	<b>Check Total:</b>	<b>14,071.96</b>	
<b>23455 WISCONSIN SUPPORT COLLECTIONS</b>		31100	21	04-299-015	436.31	
		31100	21	04-299-016	138.40	
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013518</b>	<b>Check Total:</b>	<b>574.71</b>	
<b>26200 ZARNOTH BRUSH WORKS INC</b>	112809	31100	54	10-123-315	446.00	BROOM REFILL/DIRT SHOES
<b>Check Date</b>	<b>7/26/2007</b>	<b>Check Nbr</b>	<b>013519</b>	<b>Check Total:</b>	<b>446.00</b>	
<b>Grand Total:</b>					<b>498,977.66</b>	

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<b>19121 SCA TISSUE NORTH AMERICA LLC</b>		31100	12	04-301-000	36,385.06	REDUCTION IN PROPERTY TAXES
		31100	12	04-306-000	856.76	REDUCTION IN PROPERTY TAXES
		31100	12	04-308-000	26,058.77	REDUCTION IN PROPERTY TAXES
		31100	12	04-308-000	8,159.60	REDUCTION IN PROPERTY TAXES
		31100	13	04-101-000	47,597.87	REDUCTION IN PROPERTY TAXES
<b>Check Date</b>	<b>7/31/2007</b>	<b>Check Nbr</b>	<b>013520</b>	<b>Check Total:</b>	<b>119,058.06</b>	
<b>Grand Total:</b>					<b>119,058.06</b>	

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<b>00150 5 ALARM FIRE &amp; SAFETY EQUIPMEN</b>	071790-00	31201	54	10-301-300	1,297.28	SENSORS/BATTERY PACK/CHARGER
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013521</u>		<u>Check Total:</u>	<u>1,297.28</u>
<b>01075 ACCURATE SUSPENSION WAREHOUSE</b>	7011727	31731	54	10-149-383	9.20	MINI LAMP/STOCK
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013522</u>		<u>Check Total:</u>	<u>9.20</u>
<b>01675 AMT</b>		31100	21	04-299-022	150.00	
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013523</u>		<u>Check Total:</u>	<u>150.00</u>
<b>02040 BADGER HIGHWAYS CO INC</b>	136544	31100	55	07-202-300	47.55	SHOREWALL/JEFFERSON
	136543	31485	54	10-121-300	27,154.57	HOTMIX
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013524</u>		<u>Check Total:</u>	<u>27,202.12</u>
<b>02260 BAYCOM INC</b>	111115	31100	52	08-101-243	579.67	REPAIR RADIO
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013525</u>		<u>Check Total:</u>	<u>579.67</u>
<b>02335 BECK ELECTRIC INC</b>	D221	31100	55	07-203-240	241.55	INSTALL RECEPTACLES AT POOL
	D218	31100	55	07-202-240	102.39	LIGHTBULBS
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013526</u>		<u>Check Total:</u>	<u>343.94</u>
<b>02345 JESSICA BECKENDORF</b>	040407	31100	56	03-202-331	220.19	MILEAGE
	040407	31100	56	03-202-333	33.00	MEALS
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013527</u>		<u>Check Total:</u>	<u>253.19</u>
<b>03225 CB SUPPLY COMPANY INC</b>	0132852-IN	31731	54	10-149-383	12.20	V-BELT
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013529</u>		<u>Check Total:</u>	<u>12.20</u>
<b>03585 COMMUNITY HOUSING COORDINATOR</b>	87	31100	56	03-202-216	1,600.00	HOUSING PLAN JULY 2007
	<u>Check Date</u> 8/2/2007	<u>Check Nbr</u>	<u>013531</u>		<u>Check Total:</u>	<u>1,600.00</u>

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<b>05250 EVANS TITLE &amp;</b>	080107	31263	56	03-207-701	13,345.25	CDBG RLF
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013532</b>		<b>Check Total: 13,345.25</b>	
<b>06110 FERGUSON ENTERPRISES INC #448</b>	0239739	31100	55	07-202-240	141.77	TOILET FOR INVENTORY
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013533</b>		<b>Check Total: 141.77</b>	
<b>06500 FOX RIVER LANDSCAPE MANAGEMENT</b>	2797	31487	54	10-121-822	3,139.25	PLANTING MATERIALS
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013534</b>		<b>Check Total: 3,139.25</b>	
<b>07055 GALL'S INC</b>	5893483400035	31100	52	08-106-300	131.14	VEST
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013535</b>		<b>Check Total: 131.14</b>	
<b>08190 HAWKINS INC</b>	1091342RI	31100	55	07-203-300	1,003.00	POOL CHEMICALS
	1084823A	31100	55	07-203-300	90.00	POOL CHEMICALS
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013536</b>		<b>Check Total: 1,093.00</b>	
<b>08235 HEARTLAND LABEL PRINTERS INC</b>	IVC000154533	31100	51	04-109-243	1,000.00	MAINT MCAFEE VIRUS SCAN
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013537</b>		<b>Check Total: 1,000.00</b>	
<b>09270 INTERNATIONAL TRANSLATORS</b>	LC-2-15082	31100	53	09-102-215	35.00	INTERPRETING SPANISH
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013538</b>		<b>Check Total: 35.00</b>	
<b>10248 SUSAN JOHNSON</b>	073107	31100	22	04-101-000	105.00	RESERVED IN ERROR
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013539</b>		<b>Check Total: 105.00</b>	
<b>10320 JEFF JORGENSON</b>	072907	31100	52	08-101-320	141.00	ROTARY DUES
	<b>Check Date 8/2/2007</b>	<b>Check Nbr</b>	<b>013540</b>		<b>Check Total: 141.00</b>	

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<b>10335 JX ENTERPRISES INC</b>	D271870088	31731	54	10-149-383	29.82	MUDFLAPS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013541</b>		<b>Check Total:</b>	<b>29.82</b>
<b>11249 KONICEK ENVIRONMENTAL CONS LLC</b>	1550	31100	12	04-306-000	9,497.00	87 RACINE CLEANUP
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013542</b>		<b>Check Total:</b>	<b>9,497.00</b>
<b>11315 KRUEGER TRUE VALUE</b>	855128	31100	55	07-202-300	8.91	PACK ANNUAL
	856091	31100	53	07-401-300	11.80	PATIO BLOCK
	565377	31100	55	07-202-300	0.09	FINANCE CHARGE LATE PARK INV
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013543</b>		<b>Check Total:</b>	<b>20.80</b>
<b>11365 KUNDINGER FLUID POWER INC</b>	P-48853-0	31731	54	10-149-383	263.73	HYDRAULIC HOSE/O-RINGS
	P-52633-0	31731	54	10-149-383	576.74	HOSE/COUPLINGS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013544</b>		<b>Check Total:</b>	<b>840.47</b>
<b>12225 JOSEPH LAUX</b>	073107	31100	51	01-102-331	265.78	MILEAGE
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013545</b>		<b>Check Total:</b>	<b>265.78</b>
<b>13095 MARSHALL &amp; ILSLEY TRUST CO</b>		31100	21	04-415-000	132.38	
		31100	21	04-417-000	96.15	
		31100	21	04-415-000	1,555.97	
		31100	21	04-417-000	76.93	
		31100	21	04-619-003	37.50	
		31100	21	04-619-003	165.00	
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013546</b>		<b>Check Total:</b>	<b>2,063.93</b>
<b>13149 MATTHEWS COMMERCIAL TIRE CTR</b>	021240	31731	54	10-149-382	391.90	TIRE REPAIR
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013547</b>		<b>Check Total:</b>	<b>391.90</b>

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13270 MCNEILUS TRUCK & MFG COMPANY	428680	31731	54	10-149-383	28.34	WASH,FWR EJR
	428864	31731	54	10-149-383	3,010.06	TUBES/ROLLERS/STRAPS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013548</b>		<b>Check Total:</b>	<b>3,038.40</b>
13370 MENASHA EMPLOYEES CREDIT UNION		31100	21	04-299-020	1,960.00	
		31100	21	04-299-020	19,437.00	
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013549</b>		<b>Check Total:</b>	<b>21,397.00</b>
13375 MENASHA EMPLOYEES LOCAL 1035		31100	21	04-299-031	256.00	
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013550</b>		<b>Check Total:</b>	<b>256.00</b>
13377 MENASHA EMPLOYEES LOCAL 1035B		31100	21	04-299-032	221.76	
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013551</b>		<b>Check Total:</b>	<b>221.76</b>
13430 TOWN OF MENASHA POLICE DEPT	072607	31100	21	04-229-000	139.00	BOND
	072607	31100	21	04-229-000	315.80	BOND
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013552</b>		<b>Check Total:</b>	<b>454.80</b>
13435 MENASHA POSTMASTER	072607	31100	53	09-212-311	60.00	SEPTEMBER NEWSLETTER
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013553</b>		<b>Check Total:</b>	<b>60.00</b>
13440 CITY OF MENASHA PUBLIC LIBRAR	080107	31100	55	06-101-311	64.86	PETTY CASH
	080107	31100	55	06-101-313	15.61	PETTY CASH
	080107	31100	55	06-101-316	25.44	PETTY CASH
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013554</b>		<b>Check Total:</b>	<b>105.91</b>
13584 MID-MORRAINE MUNICIPAL COURT	072607	31100	21	04-229-000	113.80	BOND
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013555</b>		<b>Check Total:</b>	<b>113.80</b>

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<b>13649 BERT MILLIGAN</b>	073107	31827	53	09-212-205	30.00	ENTERTAINMENT AUG PARTY
	<b>Check Date 8/2/2007</b>	<b>Check Nbr 013556</b>			<b>Check Total: 30.00</b>	
<b>13755 MORTON SAFETY</b>	196597	31100	55	07-201-300	10.44	FIRST AID SUPPLIES
	<b>Check Date 8/2/2007</b>	<b>Check Nbr 013557</b>			<b>Check Total: 10.44</b>	
<b>14215 NEENAH-MENASHA MUNICIPAL COURT</b>	072607	31100	21	04-229-000	434.00	BOND
	072607	31100	21	04-229-000	364.00	BOND
	072607	31100	21	04-229-000	434.00	BOND
	072607	31100	21	04-229-000	156.80	BOND
	<b>Check Date 8/2/2007</b>	<b>Check Nbr 013558</b>			<b>Check Total: 1,388.80</b>	

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<b>03405 ONE COMMUNICATIONS</b>	070207	31100	12	04-399-000	12.63	BUILDING INSP
	070207	31100	12	04-399-000	397.22	UTILITIES
	070207	31207	12	04-399-000	33.85	MARINA
	070207	31100	51	01-102-221	11.58	MAYOR
	070207	31100	51	02-103-221	6.65	ATTORNEY
	070207	31100	51	02-104-221	17.32	CLERK
	070207	31100	51	02-105-221	18.36	PERSONNEL
	070207	31100	51	04-106-221	45.55	FINANCE
	070207	31100	51	04-107-221	5.69	ASSESSOR
	070207	31100	51	04-109-221	24.69	IT
	070207	31100	51	10-115-221	76.57	CITY HALL
	070207	31100	52	05-701-221	68.32	EOC
	070207	31100	52	08-101-221	362.70	POLICE
	070207	31100	53	09-102-221	57.56	HEALTH
	070207	31100	53	09-212-221	28.86	SENIOR
	070207	31100	54	10-111-221	58.66	ENGINEERING
	070207	31100	54	10-131-221	5.69	SIGN
	070207	31731	54	10-149-221	42.41	GARAGE
	070207	31100	55	06-101-221	181.20	LIBRARY
	070207	31100	55	07-201-221	17.18	RECREATION
	070207	31100	55	07-202-221	86.91	PARKS
	070207	31100	55	07-203-221	59.83	POOL
070207	31100	55	10-215-221	36.23	BRIDGE	
070207	31100	56	03-202-221	23.49	COM DEV	
<b>Check Date 8/2/2007 Check Nbr 013530</b>					<b>Check Total: 1,679.15</b>	
<b>16025 PACKER CITY INTERNATIONAL</b>	3271900006	31731	54	10-149-383	12.36	AIR FILT
	<b>Check Date 8/2/2007 Check Nbr 013559</b>					<b>Check Total: 12.36</b>
<b>16190 PEPSIAMERICAS</b>	7220319221	31100	55	07-203-317	344.00	CONCESSIONS
	<b>Check Date 8/2/2007 Check Nbr 013560</b>					<b>Check Total: 344.00</b>

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<b>16300 PIGGLY WIGGLY #24</b>	2306	31827	53	09-212-300	50.71	JUNE PARTY SUPPLIES
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013561</b>		<b>Check Total:</b>	<b>50.71</b>
<b>16320 PITNEY BOWES</b>	630505	31100	51	10-115-310	185.26	POSTAGE SUPPLIES
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013562</b>		<b>Check Total:</b>	<b>185.26</b>
<b>16465 POSTAL ANNEX</b>	114843	31100	55	07-203-291	34.70	PARK & REC
	115191	31100	52	08-101-311	1.49	POLICE DEPT
	115234	31100	52	08-101-311	1.49	POLICE DEPT
	115850	31100	52	08-101-311	6.30	POLICE DEPT
	115921	31100	52	08-101-311	11.08	POLICE DEPT
	114720	31100	54	10-111-311	9.31	PUBLIC WORKS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013563</b>		<b>Check Total:</b>	<b>64.37</b>
<b>18050 RADTKE CONTRACTORS INC</b>	26391	31100	55	07-201-216	1,484.00	MUNI BEACH BUOY INSTALL
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013564</b>		<b>Check Total:</b>	<b>1,484.00</b>
<b>18160 REDI-WELDING CO</b>	13548	31731	54	10-149-300	59.00	COVER
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013565</b>		<b>Check Total:</b>	<b>59.00</b>
<b>18200 REINDERS INC</b>	1164641-00	31731	54	10-149-383	63.48	CUP SCALF
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013566</b>		<b>Check Total:</b>	<b>63.48</b>
<b>19035 SAFETY KLEEN SYSTEMS INC</b>	M004267480	31266	54	10-307-216	200.00	GRANULAR ABSORBANTS PICKED UP
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013567</b>		<b>Check Total:</b>	<b>200.00</b>
<b>19235 SCHULER &amp; ASSOCIATES INC</b>	07-3512-07	31485	56	03-202-212	415.00	PROFESSION SVCS/SOUTHFIELD
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013568</b>		<b>Check Total:</b>	<b>415.00</b>

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<b>19285 SECURITY FENCE &amp; SUPPLY CO INC</b>	2007-15747-IN	31100	55	07-202-300	115.50	FENCE FOR BOAT SLIPS/JEFFERSON
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013569</b>		<b>Check Total:</b>	<b>115.50</b>
<b>19400 SILTON SEIFERT CARLSON GAMBLE</b>	099855	31100	56	03-202-219	1,200.00	REVISE SITE PLAN
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013570</b>		<b>Check Total:</b>	<b>1,200.00</b>
<b>02430 STANLEY SECURITY SOLUTIONS INC</b>	CH-448138	31100	55	07-202-240	131.14	DEADBOLT/DOOR SMITH PARK
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013528</b>		<b>Check Total:</b>	<b>131.14</b>
<b>19725 STREICHERS PROF POLICE EQUIPME</b>	I449284	31100	52	08-101-300	9.00	BORE BRUSH/BRASS JAGS
	I449284	31100	52	08-101-315	24.99	REPLACEMENT BATTERY
	I449220	31100	52	08-101-300	7.24	BRASS JAGS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013571</b>		<b>Check Total:</b>	<b>41.23</b>
<b>19787 SWIDERSKI EQUIPMENT INC</b>	009738	31731	54	10-149-383	35.63	SWITCH/LIGHTS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013572</b>		<b>Check Total:</b>	<b>35.63</b>
<b>21045 UNIFIRST CORPORATION</b>	0970016462	31731	54	10-149-201	76.34	MAT/MOP/CLOTHING SERVICE
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013573</b>		<b>Check Total:</b>	<b>76.34</b>
<b>21095 UNITED WAY FOX CITIES</b>		31100	21	04-299-021	99.50	
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b>	<b>013574</b>		<b>Check Total:</b>	<b>99.50</b>

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21205 US CELLULAR	200267787-041	31100	51	01-102-221	40.95	LAUX
	200267787-041	31100	51	02-103-221	42.52	BRANDT
	200267787-041	31100	51	10-115-221	39.39	ALIX
	200267787-041	31100	52	08-101-221	550.76	POLICE
	200267787-041	31100	53	09-103-221	39.39	T DREW
	200267787-041	31100	53	09-119-221	68.20	HEALTH
	200267787-041	31100	54	10-111-221	177.66	DPW
	200267787-041	31731	54	10-149-221	83.18	JACOBSON
	200267787-041	31201	54	10-301-221	10.22	CONFINED SPACE
	200267787-041	31100	55	07-201-221	72.75	TUNGATE
	200267787-041	31100	55	07-202-221	145.22	HUSS/PARK
	200267787-041	31100	55	07-203-221	34.22	POOL-ANN
	200267787-041	31100	56	03-202-221	101.84	KEIL
Check Date	8/2/2007	Check Nbr	013575		Check Total:	1,406.30
21227 US OIL CO INC	072507	31100	52	08-101-295	19.69	CYCLE GAS
	Check Date	8/2/2007	Check Nbr	013576		Check Total:
21280 USCM PAYROLL PROCESSING		31100	21	04-419-000	1,072.50	
		31100	21	04-419-000	7,826.28	
Check Date	8/2/2007	Check Nbr	013577		Check Total:	8,898.78
22120 VALLEY POPCORN CO INC	72627	31100	55	07-203-317	350.94	MACHINE MOTOR & SWITCH REPAIR
	Check Date	8/2/2007	Check Nbr	013578		Check Total:
22225 VAN VREEDE'S &	080107	31263	56	03-207-701	845.25	HOME PROGRAM
	Check Date	8/2/2007	Check Nbr	013579		Check Total:
22290 VAN'S SEPTIC SERVICE	034639	31100	55	10-215-216	90.00	HOLDING TANK/TAYCO ST BRIDGE
	Check Date	8/2/2007	Check Nbr	013580		Check Total:

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23065 WASC	072307	31100	53	09-212-332	125.00	CONFERENCE REGISTRATION/S BULL
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b> 013581			<b>Check Total:</b> 125.00	
23152 WE ENERGIES	072007	31100	54	10-143-223	1,864.02	STREET LIGHTS
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b> 013582			<b>Check Total:</b> 1,864.02	
23173 CHRIS WEILAND	073007	31100	22	04-101-000	13.00	CLASS CANCELLATION
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b> 013583			<b>Check Total:</b> 13.00	
23250 WINNEBAGO COUNTY CLERK OF COUR	072607	31100	21	04-229-000	135.00	BOND
	072607	31100	21	04-229-000	100.00	BOND
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b> 013584			<b>Check Total:</b> 235.00	
23275 WINNEBAGO COUNTY TREASURER	JULY	31310	57	04-101-610	1,530.74	PRINCIPAL IND DEV PROJECT
	JULY	31310	57	04-201-620	619.26	INTEREST IND DEV PROJECT
	100386	31100	52	08-602-250	154.00	JAIL DIVISION
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b> 013585			<b>Check Total:</b> 2,304.00	
23455 WISCONSIN SUPPORT COLLECTIONS		31100	21	04-299-015	436.31	
		31100	21	04-299-016	138.40	
		31100	21	04-299-015	894.60	
	<b>Check Date</b> 8/2/2007	<b>Check Nbr</b> 013586			<b>Check Total:</b> 1,469.31	
<b>Grand Total:</b>					<b>114,643.58</b>	